



STATE OF ALASKA
DEPARTMENT OF
COMMERCE
COMMUNITY AND
ECONOMIC DEVELOPMENT

Mike Dunleavy, Governor
Julie Sande, Commissioner
John M. Espindola, Chairman

Regulatory Commission of Alaska

June 23, 2025

In reply refer to: Finance Section
LO#: L2500157

Notice of calculation of Power Cost Equalization (PCE) amount changes due to the base rate change effective July 1, 2025.

On June 3, 2025, the Commission established a new base rate of 20.38 cents per kilowatt-hour (kWh) for PCE calculations.¹

On June 23, 2025, the Commission approved PCE amounts for the non-regulated utilities listed in the attached Staff memo which includes a summary of the Commission Staff's calculation of the new PCE amounts that are effective for billings rendered on or after July 1, 2025.

If you have any questions regarding the calculation of PCE amounts, please contact Anne Marie Jensen at (907) 263-2165.

BY DIRECTION OF THE COMMISSION

Sincerely,

REGULATORY COMMISSION OF ALASKA

Lew Craig

Lew Craig (Jun 23, 2025 11:12 AKDT)

Lew Craig
Deputy Director

cc: Katherine Aubry, Alaska Energy Authority

¹ A hearing was held on June 3, 2025, for U-25-010, which established the base amount of \$0.2038/kWh for FY2026 Power Cost Equalization calculations.

**UNREGULATED UTILITY
POWER COST EQUALIZATION MEMORANDUM**

Date: June 23, 2025

File No.: Various (see attached memo)

Name of Utility: Various (see attached memo)

- | | |
|---|---|
| <input type="checkbox"/> Annual Update | <input type="checkbox"/> COPA Review |
| <input type="checkbox"/> Fuel Cost Update | <input type="checkbox"/> Non-Fuel Cost Change |
| <input checked="" type="checkbox"/> Base Rate Change | <input type="checkbox"/> kWh Sales Change |
| <input type="checkbox"/> Other <u>FY26 Base Rate Change from \$0.1992 to \$0.2038</u> | |

STAFF RECOMMENDATIONS:

1. The Commission should approve the revised PCE amounts per the attached memo, for the utilities listed on the attached schedules to reflect the change in PCE base rate from \$0.1992/kWh to \$0.2038/kWh.¹ The changes in PCE amounts resulting from the change are effective for bills rendered on or after July 1, 2025.

Signed: Brenda Cox Brenda Cox Utility Financial Analyst

Commission decision re. this recommendation:

	Date (if different from 6/23/25)	I Concur	I Do Not Concur	I Will Write A Dissenting Statement *
Espindola	_____	<u>[Signature]</u>	_____	_____
DeVries	_____	<u>SD</u>	_____	_____
Johnston	_____	<u>MJ</u>	_____	_____
Pickett	_____	<u>[Signature]</u>	_____	_____
Springsteen	_____	<u>[Signature]</u>	_____	_____

for JCS

Special Instructions to Staff: *If this column is initialed, Staff will contact the Commissioner for the statement, otherwise, dissent will simply be noted at the close of the By Direction Letter or Order.

¹ A hearing was held on June 3, 2025, for U-25-010, which established the base amount of \$0.2038/kWh for FY2026 Power Cost Equalization calculations.

Memorandum

TO: John M. Espindola, Chair
Steve DeVries
Mark Johnston
Robert A. Pickett
John C. Springsteen

DATE: June 23, 2025

FROM: Brenda Cox
Utility Financial Analyst

RE: Base Rate Change
FY2026

Recommendations

Staff recommends the Commission approve the Power Cost Equalization (PCE) amounts calculated by Staff in accordance with the base rate change from \$0.1992/kWh to \$0.2038/kWh, effective for bills rendered on or after July 1, 2025.

Conditions for Approval

Standard reminder language for notice specifications, efficiency, and fuel cost updates should be included in the By Direction Letter to the utilities.

Summary

Staff has calculated PCE amounts for the PCE participating utilities shown on the attached Schedule BKC-1 and a PCE Amount Summary.² Copies of Appendix 1 (PCE Calculation) for each utility, showing the prior and revised PCE amounts, are attached to the original memo to be signed by the Commissioners. Subsequent to Commission approval, each utility will be mailed a letter order advising them of the revised amounts and effective date, along with a copy of this memo and the respective utility's Appendix 1 calculation.

Staff will also fax, email, or call the affected utilities in order to expedite the notification process.

² A PCE Amount Summary is separate for Alaska Village Electric Cooperative (AVEC).

Power Cost Equalization Calculation

Schedule BKC-1

Base Rate Change to \$0.2038

Effective July 1, 2025

Utility Name

Rate Description

Interim (I)
Permanent (P)

Prior
Approved
(cents/kWh)

Recalculated For Base
Rate Change
(Staff Recommended)

			(cents/kWh)
Akhiok, City of	P	PC80-0417L	PC80-0417M
All		32.12	31.68
Akiachak Native Community Electric Company	P	PC29-0317T	PC29-0317U
Residential		35.87	35.44
Community Building		35.87	35.44
Community Facilities		35.87	35.44
Akiak, City of	P	PC49-0518M	PC49-0518N
All		43.08	42.62
Akutan, City of	P	PC55-1020I	PC55-1020J
Residential		75.08	74.62
Community Facilities		75.08	74.62
Alutiiq Power Company	P	PC67-0417Q	PC67-0417R
All		50.08	49.62
Arctic Village Electric Company	P	PC65-0121O	PC65-0121P
Residential		73.55	73.11
Community Facilities		73.55	73.11
Atka, City of	P	PC36-0922C	PC36-0922D
Residential		34.45	34.02
Community Facility		34.45	34.02
Atmautluak Joint Utilities	P	PC13-0518T	PC13-0518U
All		46.08	45.62
Beaver Village Electrical Utilities	P	PC52-1017Y	PC52-1017Z
Residential		70.08	69.62
Community Facilities		73.44	73.00
Birch Creek Tribal Council d/b/a Birch Creek Electric	P	PC66-0217S	PC66-0217T
Residential		76.08	75.64
Community Facility		76.08	75.64
Buckland, City of	P	PC78-1119L	PC78-1119M
Residential		30.08	29.62
Community Facilities		32.34	31.90
Chalkyitsik Village Energy System	P	PC27-0423B	PC27-0423C
Residential		75.08	74.62
All Others		76.08	75.64
Chenega IRA Village Council	P	PC68-0421H	PC68-0421I
All		76.08	75.64
Chignik Lagoon Power Utility	P	PC92-0523H	PC92-0523I
Residential		48.64	48.20
Small Community Facilities 0 to 500 kWh		48.64	48.20
Small Community Facilities 501 and above		48.64	48.20

Power Cost Equalization Calculation

Schedule BKC-1

Base Rate Change to \$0.2038

Effective July 1, 2025

Utility Name

Rate Description

Interim (I)
Permanent (P)

Prior
Approved
(cents/kWh)

Recalculated For Base
Rate Change
(Staff Recommended)
(cents/kWh)

Chignik, City of All	P	PC31-0918T 38.08	PC31-0918U 37.64
Chitina Electric, Inc. Residential	P	PC26-0422S 65.01	PC26-0422T 64.57
Community Facilities		65.01	64.57
Circle Electric, LLC All	P	PC70-0317AL 51.91	PC70-0317AM 51.48
City of False Pass Residential	P	PC60-1121I 41.85	PC60-1121J 41.41
Community		41.85	41.41
Clarks Point, City of Residential	P	PC84-1122B 73.40	PC84-1122C 72.94
Community Facilities		76.08	75.64
Cordova Electric Cooperative, Inc. Residential First 500kWh	P	PC15-0424J 11.17	PC15-0424K 10.74
Residential over 500 kWh		11.17	10.74
Community Facilities Boat Harbor first 500 kWh		11.17	10.74
Community Facilities Boat Harbor over 500 kWh		11.17	10.74
Community Facilities General Servie up to 5000 kWh		11.17	10.74
Community Facilities General Services over 5000 kW		11.17	10.74
Community Facilities Large Power to 5000 kWhs		11.17	10.74
Community Facilities Large Power 5001-25000 kWhs		10.40	9.94
Community Facilities Large Power over 25000 kwhs		7.76	7.30
Community Facilities Street Lights		11.17	10.74
Diomedes, City of Residential	P	PC40-1019K 25.98	PC40-1019L 25.55
Commercial		25.98	25.55
State and Federal Facilities		25.98	25.55
Egegik, City of Single Phase	P	PC82-1222B 45.08	PC82-1222C 44.62
Three Phase		45.08	44.62
Special Contract		45.08	44.62
Elfin Cove Electric Utility Residential	P	PC69-0122I 51.40	PC69-0122J 50.97
Community Facilities		51.40	50.97
Galena, City of All	P	PC74-1120I 37.64	PC74-1120J 37.20
Golovin, City of All	P	PC03-1023C 31.33	PC03-1023D 30.89
Hughes Power & Light Co. All	P	PC09-0917Z 54.59	PC09-0917AA 54.15

Schedule BKC-1

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Power Cost Equalization Calculation

Schedule BKC-1

Base Rate Change to \$0.2038

Effective July 1, 2025

Utility Name

Rate Description

Interim (I)
Permanent (P)

Prior
Approved
(cents/kWh)

Recalculated For Base
Rate Change
(Staff Recommended)

			(cents/kWh)
Igiugig Village Council	P	PC23-1221T	PC23-1221U
Residential		71.65	71.19
Up to 700 kWh		71.65	71.19
>700 kWhs		49.08	48.62
Inside Passage Electric Cooperative, Inc.	P	PC89-0425	PC89-0425A
Residential		41.32	40.88
Small Community Facilities - All kWh		41.32	40.88
Large Community Facilities - All kWh		41.32	40.88
Ipnatchiaq Electric Company	P	PC44-1018O	PC44-1018P
Residential		46.47	46.03
Community Facility		46.47	46.03
King Cove, City of	P	PC42-1016K	PC42-1016L
All		0.00	0.00
Kipnuk Light Plant	P	PC87-0619I	PC87-0619J
Residential		49.10	48.64
Community Facility		49.10	48.64
Kokhanok Village Council	P	PC59-0323D	PC59-0323E
All		64.08	63.62
Kotzebue Electric Assn., Inc.	P	PC91-0524A	PC91-0524B
Residential		26.17	25.73
Small Community/Pub.Bldgs.		26.17	25.73
LP-Lg.Power		26.17	25.73
Street Lights First 63 kWh		26.17	25.73
Koyukuk, City of	P	PC79-1123B	PC79-1123C
All		61.18	60.74
Kuiggluum Kallugvia, Kwethluk Inc. d/b/a	P	PC58-1123E	PC58-1123F
Residential		42.08	41.62
Community Facility		55.08	54.62
Levelock Electric Cooperative Inc.	P	PC28-0524B	PC28-0524C
Residential		76.08	75.62
Community Facility		76.08	75.64

Schedule BKC-1

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Power Cost Equalization Calculation

Schedule BKC-1

Base Rate Change to \$0.2038

Effective July 1, 2025

Utility Name

Rate Description

Recalculated For Base
Rate Change
(Staff Recommended)

Interim (I)
Permanent (P)
Prior
Approved
(cents/kWh)

Lime Village Traditional Council
Residential
Community

P

PC94-0119J
76.08
76.08

PC94-0119K
75.64
75.64

Manokotak Power Company
ALL

P

PC77-1119K
34.47

PC77-1119L
34.03

Napakiak Ircinraq Power Co.
Residential
Community Facilities

P

PC104-0121T
55.00
55.00

PC104-0121U
54.56
54.56

Napaskiak Electric Utility
Residential
Community Facilities

P

PC35-0318S
47.90
47.90

PC35-0318T
47.46
47.46

Naterkaq Light Plant
Residential
Community

P

PC10-0617Z
39.64
39.64

PC10-0617AA
39.21
39.21

Nelson Lagoon Electric Coop., Inc.
Residential
Community

P

PC02-0417V
61.95
61.95

PC02-0417W
61.51
61.51

New Koliganek Village Council
All

P

PC41-0522E
30.08

PC41-0522F
29.62

Nikolai Light & Power Utility
All

P

PC04-0917O
70.08

PC04-0917P
69.62

Nome Joint Utility System
Single-Phase Service Within City Limits
Single-Phase Service Outside City Limits
Three-Phase Service Within City Limits
Three-Phase Service Outside City Limits
Interruptible
Three-Phase Service Within City Limits
Three-Phase Service Outside City Limits
Single-Phase Service Within City Limits
Three-Phase Service Outside City Limits
Interruptible

P

PC33-0518L
18.48
18.48
18.48
18.48
18.48
18.48
18.48
18.48
18.48
18.48
18.48

PC33-0518M
18.04
18.04
18.04
18.04
18.04
18.04
18.04
18.04
18.04
18.04
18.04

Nunam Iqua Electric Company
Residential
Community Facilities

P

PC61-0419O
38.15
38.15

PC61-0419P
37.72
37.72

Schedule BKC-1

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Power Cost Equalization Calculation

Schedule BKC-1

Base Rate Change to \$0.2038

Effective July 1, 2025

Utility Name

Rate Description

	Interim (I) Permanent (P)	Prior Approved (cents/kWh)	Recalculated For Base Rate Change (Staff Recommended) (cents/kWh)
Nushagak Electric & Telephone Coop., Inc.	P	PC81-0318X	PC81-0318Y
Residential		26.02	25.58
Under 20 KW		26.02	25.58
Over 20 KW		26.02	25.58
Ouzinkie, City of	P	PC34-0920PP	PC34-0920QQ
Residential		19.02	18.58
Community Facilities		19.02	18.58
Pedro Bay Village Electric Utility	P	PC51-0120II	PC51-0120JJ
All		61.57	61.13
Pelican, City of	P	PC105-1120S	PC105-1120T
Residential up to 750 kWh		0.00	0.00
Community up to 6,510 kWh		0.00	0.00
Community over 6,511 kWh		0.00	0.00
Perryville Electric Utility	P	PC48-0319H	PC48-0319I
All		14.63	14.20
Pilot Point Electrical	P	PC46-1018R	PC46-1018S
All		40.08	39.62
Port Heiden, City of	P	PC53-1017M	PC53-1017N
All		44.98	44.55
Puvurnaq Power Company	P	PC07-0422F	PC07-0422G
Safewater Facilities		42.79	42.34
All Others		42.79	42.34
Rampart Village Council Electric Utility	P	PC47-0223B	PC47-0223C
Residential		61.57	61.12
Community Facilities		61.57	61.12
Ruby, City of	P	PC22-0917T	PC22-0917U
Residential		61.56	61.12
Community Facilities		61.56	61.12
St. George Municipal Electric Utility	P	PC21-0322E	PC21-0322F
Residential		76.08	75.64
All Others		76.08	75.64
St. Paul, City of	P	PC19-0320CC	PC19-0320DD
Residential		37.08	36.62
Community Facility		44.08	43.62
Stevens Village Energy Systems	P	PC18-0323B	PC18-0323C
Residential		0.00	0.00
Community		0.00	0.00
Takotna Community Association	P	PC17-0922D	PC17-0922E
All		69.35	68.92

Schedule BKC-1

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Power Cost Equalization Calculation

Schedule BKC-1

Base Rate Change to \$0.2038

Effective July 1, 2025

Utility Name

Rate Description

Interim (I)
Permanent (P)

Prior
Approved
(cents/kWh)

Recalculated For Base
Rate Change
(Staff Recommended)

			(cents/kWh)
Tanalien Electric Cooperative, Inc.	P	PC90-1118QQ	PC90-1118RR
Residential		47.15	46.71
Tatitlek Electric Utility	P	PC16-0323C	PC16-0323D
All		63.67	63.23
Tenakee Springs Electric Utility Dept., City of Tenakee	P	PC20-0923K	PC20-0923L
All		41.36	40.93
Tuluksak Traditional Power Utilities	P	PC63-0323B	PC63-0323C
All		55.08	54.62
Tuntutuliak Community Service Assn.	P	PC12-052E	PC12-0523F
Residential and Washeteria		50.17	49.73
Community Facilities		50.17	49.73
Umnak Power Company	P	PC56-0518L	PC56-0518M
Residential		55.08	54.62
Community Facilities		55.08	54.62
Unalakleet Valley Electric Cooperative, Inc.	P	PC125-0422F	PC125-0422G
Residential		31.23	30.13
Community Facilities		31.23	30.13
Unalaska, City of	P	PC39-1018CCC	PC39-1018DDD
Residential		22.69	22.25
Small General		21.50	21.04
Large General		22.69	22.25
Industrial		22.69	22.25
Ungusraq Power Company	P	PC25-0422D	PC25-0422E
All		60.08	59.62
Village of Venetie	P	PC73-0221O	PC73-0221P
All		65.17	64.74
White Mountain, City of	P	PC57-0923A	PC57-0923B
All		31.39	30.95

Schedule BKC-1

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Akhiok, City of

Power Cost Equalization Calculation

Base Rate Change to \$0.2038

Effective July 1, 2025

APPENDIX 1

	PC80-0417L Prior Commission Approval	PC80-0417M Staff Recommended
A. Test Period kWh Sales	265,373	265,373
B. Non-Fuel Power Costs (NFPC)	42,989	42,989
C. NFPC/kWh (B / A)	\$0.1620	\$0.1620
D. Fuel/Purchased Power Costs (FPPC)	99,600	99,600
E. FPPC/kWh (D / A)	\$0.3753	\$0.3753
F. Total Power Costs/kWh (C + E)	\$0.5373	\$0.5373
G. Base Rate	\$0.1992	\$0.2038
H. Eligible Costs/kWh (F - G)	\$0.3381	\$0.3335
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/25)	\$0.8008	\$0.7962
J. Lesser of H or I	\$0.3381	\$0.3335
K. Average Class Rate		
All	\$0.5997	\$0.5951
L. P C E (Lesser of: J x 95% or K)		
All	\$0.3212	\$0.3168
M. Funding Level in Effect	100.00%	100.00%
All	\$0.3212	\$0.3168

Akiachak Native Community Electric Company

Power Cost Equalization Calculation

Base Rate Change to \$0.2038

Effective July 1, 2025

APPENDIX 1

	PC29-0317T Prior Commission Approval	PC29-0317U Staff Recommended
A. Test Period kWh Sales	1,784,155	1,784,155
B. Non-Fuel Power Costs (NFPC)	401,291	401,291
C. NFPC/kWh (B / A)	\$0.2249	\$0.2249
D. Fuel/Purchased Power Costs (FPPC)	627,788	627,788
E. FPPC/kWh (D / A)	\$0.3519	\$0.3519
F. Total Power Costs/kWh (C + E)	\$0.5768	\$0.5768
G. Base Rate	\$0.1992	\$0.2038
H. Eligible Costs/kWh (F - G)	\$0.3776	\$0.3730
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/25)	\$0.8008	\$0.7962
J. Lesser of H or I	\$0.3776	\$0.3730
K. Average Class Rate		
Residential	\$0.5365	\$0.5319
Community Building	\$0.5365	\$0.5319
Community Facilities	\$0.5365	\$0.5319
L. P C E (Lesser of: J x 95% or K)		
Residential	\$0.3587	\$0.3544
Community Building	\$0.3587	\$0.3544
Community Facilities	\$0.3587	\$0.3544
M. Funding Level in Effect	100.00%	100.00%
Residential	\$0.3587	\$0.3544
Community Building	\$0.3587	\$0.3544
Community Facilities	\$0.3587	\$0.3544

Akiak, City of

Power Cost Equalization Calculation

Base Rate Change to \$0.2038

Effective July 1, 2025

APPENDIX 1

	PC49-0518M Prior Commission Approval	PC49-0518N Staff Recommended
A. Test Period kWh Sales	1,129,982	1,129,982
B. Non-Fuel Power Costs (NFPC)	175,954	175,954
C. NFPC/kWh (B / A)	\$0.1557	\$0.1557
D. Fuel/Purchased Power Costs (FPPC)	872,575	872,575
E. FPPC/kWh (D / A)	\$0.7722	\$0.7722
F. Total Power Costs/kWh (C + E)	\$0.9279	\$0.9279
G. Base Rate	\$0.1992	\$0.2038
H. Eligible Costs/kWh (F - G)	\$0.7287	\$0.7241
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/25)	\$0.8008	\$0.7962
J. Lesser of H or I	\$0.7287	\$0.7241
K. Average Class Rate		
All	\$0.4308	\$0.4262
L. P C E (Lesser of: J x 95% or K)		
All	\$0.4308	\$0.4262
M. Funding Level in Effect	100.00%	100.00%
All	\$0.4308	\$0.4262

Akutan, City of

Power Cost Equalization Calculation

Base Rate Change to \$0.2038

Effective July 1, 2025

APPENDIX 1

	PC55-1020I Prior Commission Approval	PC55-1020J Staff Recommended
A. Test Period kWh Sales	506,673	506,673
B. Non-Fuel Power Costs (NFPC)	373,905	373,905
C. NFPC/kWh (B / A)	\$0.7380	\$0.7380
D. Fuel/Purchased Power Costs (FPPC)	260,458	260,458
E. FPPC/kWh (D / A)	\$0.5141	\$0.5141
F. Total Power Costs/kWh (C + E)	\$1.2521	\$1.2521
G. Base Rate	\$0.1992	\$0.2038
H. Eligible Costs/kWh (F - G)	\$1.0529	\$1.0483
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/25)	\$0.8008	\$0.7962
J. Lesser of H or I	\$0.8008	\$0.7962
K. Average Class Rate		
Residential	\$0.7508	\$0.7462
Community Facilities	\$0.7508	\$0.7462
L. P C E (Lesser of: J x 95% or K)		
Residential	\$0.7508	\$0.7462
Community Facilities	\$0.7508	\$0.7462
M. Funding Level in Effect	100.00%	100.00%
Residential	\$0.7508	\$0.7462
Community Facilities	\$0.7508	\$0.7462

Alutiiq Power Company
Power Cost Equalization Calculation
Base Rate Change to \$0.2038
Effective July 1, 2025

APPENDIX 1

	PC67-0417Q Prior Commission Approval	PC67-0417R Staff Recommended
A. Test Period kWh Sales	191,854	191,854
B. Non-Fuel Power Costs (NFPC)	54,916	54,916
C. NFPC/kWh (B / A)	\$0.2862	\$0.2862
D. Fuel/Purchased Power Costs (FPPC)	113,953	113,953
E. FPPC/kWh (D / A)	\$0.5940	\$0.5940
F. Total Power Costs/kWh (C + E)	\$0.8802	\$0.8802
G. Base Rate	\$0.1992	\$0.2038
H. Eligible Costs/kWh (F - G)	\$0.6810	\$0.6764
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/25)	\$0.8008	\$0.7962
J. Lesser of H or I	\$0.6810	\$0.6764
K. Average Class Rate		
All	\$0.5008	\$0.4962
L. P C E (Lesser of: J x 95% or K)		
All	\$0.5008	\$0.4962
M. Funding Level in Effect	100.00%	100.00%
All	\$0.5008	\$0.4962

Arctic Village Electric Company

Power Cost Equalization Calculation

Base Rate Change to \$0.2038

Effective July 1, 2025

APPENDIX 1

PC65-0121O
Prior
Commission
Approval

PC65-0121P
Staff
Recommended

A. Test Period kWh Sales	534,678	534,678
B. Non-Fuel Power Costs (NFPC)	186,081	186,081
C. NFPC/kWh (B / A)	\$0.3480	\$0.3480
D. Fuel/Purchased Power Costs (FPPC)	334,412	334,412
E. FPPC/kWh (D / A)	\$0.6254	\$0.6254
F. Total Power Costs/kWh (C + E)	\$0.9734	\$0.9734
G. Base Rate	\$0.1992	\$0.2038
H. Eligible Costs/kWh (F - G)	\$0.7742	\$0.7696
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/25)	\$0.8008	\$0.7962
J. Lesser of H or I	\$0.7742	\$0.7696
K. Average Class Rate		
Residential	\$0.8008	\$0.7962
Community Facilities	\$0.8008	\$0.7962
L. P C E (Lesser of: J x 95% or K)		
Residential	\$0.7355	\$0.7311
Community Facilities	\$0.7355	\$0.7311
M. Funding Level in Effect	100.00%	100.00%
Residential	\$0.7355	\$0.7311
Community Facilities	\$0.7355	\$0.7311

Atka, City of

Power Cost Equalization Calculation

Base Rate Change to \$0.2038

Effective July 1, 2025

APPENDIX 1

PC36-0922C Prior Commission Approval	PC36-0922D Staff Recommended
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A. Test Period kWh Sales	346,546	346,546
B. Non-Fuel Power Costs (NFPC)	151,438	151,438
C. NFPC/kWh (B / A)	\$0.4370	\$0.4370
D. Fuel/Purchased Power Costs (FPPC)	43,279	43,279
E. FPPC/kWh (D / A)	\$0.1249	\$0.1249
F. Total Power Costs/kWh (C + E)	\$0.5619	\$0.5619
G. Base Rate	\$0.1992	\$0.2038
H. Eligible Costs/kWh (F - G)	\$0.3627	\$0.3581
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/25)	\$0.8008	\$0.7962
J. Lesser of H or I	\$0.3627	\$0.3581
K. Average Class Rate		
Residential	\$0.4315	\$0.4269
Community Facility	\$0.4315	\$0.4269
L. P C E (Lesser of: J x 95% or K)		
Residential	\$0.3445	\$0.3402
Community Facility	\$0.3445	\$0.3402
M. Funding Level in Effect	100.00%	100.00%
Residential	\$0.3445	\$0.3402
Community Facility	\$0.3445	\$0.3402

Atmautluak Joint Utilities

Power Cost Equalization Calculation

Base Rate Change to \$0.2038

Effective July 1, 2025

APPENDIX 1

PC13-0518T
Prior
Commission
Approval

PC13-0518U
Staff
Recommended

A. Test Period kWh Sales	476,269	476,269
B. Non-Fuel Power Costs (NFPC)	149,171	149,171
C. NFPC/kWh (B / A)	\$0.3132	\$0.3132
D. Fuel/Purchased Power Costs (FPPC)	224,213	224,213
E. FPPC/kWh (D / A)	\$0.4708	\$0.4708
F. Total Power Costs/kWh (C + E)	\$0.7840	\$0.7840
G. Base Rate	\$0.1992	\$0.2038
H. Eligible Costs/kWh (F - G)	\$0.5848	\$0.5802
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/25)	\$0.8008	\$0.7962
J. Lesser of H or I	\$0.5848	\$0.5802
K. Average Class Rate		
All	\$0.4608	\$0.4562
L. P C E (Lesser of: J x 95% or K)		
All	\$0.4608	\$0.4562
M. Funding Level in Effect	100.00%	100.00%
All	\$0.4608	\$0.4562

Beaver Village Electrical Utilities

Power Cost Equalization Calculation

Base Rate Change to \$0.2038

Effective July 1, 2025

APPENDIX 1

	PC52-1017Y Prior Commission Approval	PC52-1017Z Staff Recommended
A. Test Period kWh Sales	251,156	251,156
B. Non-Fuel Power Costs (NFPC)	117,033	117,033
C. NFPC/kWh (B / A)	\$0.4660	\$0.4660
D. Fuel/Purchased Power Costs (FPPC)	127,139	127,139
E. FPPC/kWh (D / A)	\$0.5062	\$0.5062
F. Total Power Costs/kWh (C + E)	\$0.9722	\$0.9722
G. Base Rate	\$0.1992	\$0.2038
H. Eligible Costs/kWh (F - G)	\$0.7730	\$0.7684
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/25)	\$0.8008	\$0.7962
J. Lesser of H or I	\$0.7730	\$0.7684
K. Average Class Rate		
Residential	\$0.7008	\$0.6962
Community Facilities	\$0.7985	\$0.7962
L. P C E (Lesser of: J x 95% or K)		
Residential	\$0.7008	\$0.6962
Community Facilities	\$0.7344	\$0.7300
M. Funding Level in Effect	100.00%	100.00%
Residential	\$0.7008	\$0.6962
Community Facilities	\$0.7344	\$0.7300

Birch Creek Tribal Council d/b/a Birch Creek Electric

APPENDIX 1

Power Cost Equalization Calculation

Base Rate Change to \$0.2038

Effective July 1, 2025

	PC66-0217S Prior Commission Approval	PC66-0217T Staff Recommended
A. Test Period kWh Sales	85,573	85,573
B. Non-Fuel Power Costs (NFPC)	63,809	63,809
C. NFPC/kWh (B / A)	\$0.7457	\$0.7457
D. Fuel/Purchased Power Costs (FPPC)	51,246	51,246
E. FPPC/kWh (D / A)	\$0.5989	\$0.5989
F. Total Power Costs/kWh (C + E)	\$1.3446	\$1.3446
G. Base Rate	\$0.1992	\$0.2038
H. Eligible Costs/kWh (F - G)	\$1.1454	\$1.1408
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/25)	\$0.8008	\$0.7962
J. Lesser of H or I	\$0.8008	\$0.7962
K. Average Class Rate		
Residential	\$0.9542	\$0.9496
Community Facility	\$0.9542	\$0.9496
L. P C E (Lesser of: J x 95% or K)		
Residential	\$0.7608	\$0.7564
Community Facility	\$0.7608	\$0.7564
M. Funding Level in Effect	100.00%	100.00%
Residential	\$0.7608	\$0.7564
Community Facility	\$0.7608	\$0.7564

Buckland, City of

Power Cost Equalization Calculation

Base Rate Change to \$0.2038

Effective July 1, 2025

APPENDIX 1

	PC78-1119L Prior Commission Approval	PC78-1119M Staff Recommended
A. Test Period kWh Sales	1,528,203	1,528,203
B. Non-Fuel Power Costs (NFPC)	186,641	186,641
C. NFPC/kWh (B / A)	\$0.1221	\$0.1221
D. Fuel/Purchased Power Costs (FPPC)	637,995	637,995
E. FPPC/kWh (D / A)	\$0.4175	\$0.4175
F. Total Power Costs/kWh (C + E)	\$0.5396	\$0.5396
G. Base Rate	\$0.1992	\$0.2038
H. Eligible Costs/kWh (F - G)	\$0.3404	\$0.3358
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/25)	\$0.8008	\$0.7962
J. Lesser of H or I	\$0.3404	\$0.3358
K. Average Class Rate		
Residential	\$0.3008	\$0.2962
Community Facilities	\$0.4008	\$0.3962
L. P C E (Lesser of: J x 95% or K)		
Residential	\$0.3008	\$0.2962
Community Facilities	\$0.3234	\$0.3190
M. Funding Level in Effect	100.00%	100.00%
Residential	\$0.3008	\$0.2962
Community Facilities	\$0.3234	\$0.3190

Chalkyitsik Village Energy System

Power Cost Equalization Calculation

Base Rate Change to \$0.2038

Effective July 1, 2025

APPENDIX 1

	PC27-0423B Prior Commission Approval	PC27-0423C Staff Recommended
A. Test Period kWh Sales	244,631	244,631
B. Non-Fuel Power Costs (NFPC)	64,994	64,994
C. NFPC/kWh (B / A)	\$0.2657	\$0.2657
D. Fuel/Purchased Power Costs (FPPC)	198,336	198,336
E. FPPC/kWh (D / A)	\$0.8108	\$0.8108
F. Total Power Costs/kWh (C + E)	\$1.0765	\$1.0765
G. Base Rate	\$0.1992	\$0.2038
H. Eligible Costs/kWh (F - G)	\$0.8773	\$0.8727
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/25)	\$0.8008	\$0.7962
J. Lesser of H or I	\$0.8008	\$0.7962
K. Average Class Rate		
Residential	\$0.7508	\$0.7462
All Others	\$0.9508	\$0.9462
L. P C E (Lesser of: J x 95% or K)		
Residential	\$0.7508	\$0.7462
All Others	\$0.7608	\$0.7564
M. Funding Level in Effect	100.00%	100.00%
Residential	\$0.7508	\$0.7462
All Others	\$0.7608	\$0.7564

Chenega IRA Village Council

Power Cost Equalization Calculation

Base Rate Change to \$0.2038

Effective July 1, 2025

APPENDIX 1

PC68-0421H
Prior
Commission
Approval

PC68-0421I
Staff
Recommended

A. Test Period kWh Sales	215,339	215,339
B. Non-Fuel Power Costs (NFPC)	113,011	113,011
C. NFPC/kWh (B / A)	\$0.5248	\$0.5248
D. Fuel/Purchased Power Costs (FPPC)	135,721	135,721
E. FPPC/kWh (D / A)	\$0.6303	\$0.6303
F. Total Power Costs/kWh (C + E)	\$1.1551	\$1.1551
G. Base Rate	\$0.1992	\$0.2038
H. Eligible Costs/kWh (F - G)	\$0.9559	\$0.9513
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/25)	\$0.8008	\$0.7962
J. Lesser of H or I	\$0.8008	\$0.7962
K. Average Class Rate		
All	\$0.9265	\$0.9219
L. P C E (Lesser of: J x 95% or K)		
All	\$0.7608	\$0.7564
M. Funding Level in Effect	100.00%	100.00%
All	\$0.7608	\$0.7564

Chignik Lagoon Power Utility

Power Cost Equalization Calculation

Base Rate Change to \$0.2038

Effective July 1, 2025

APPENDIX 1

PC92-0523H Prior Commission Approval	PC92-0523I Staff Recommended
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A. Test Period kWh Sales	437,663	437,663
B. Non-Fuel Power Costs (NFPC)	176,136	176,136
C. NFPC/kWh (B / A)	\$0.4024	\$0.4024
D. Fuel/Purchased Power Costs (FPPC)	135,162	135,162
E. FPPC/kWh (D / A)	\$0.3088	\$0.3088
F. Total Power Costs/kWh (C + E)	\$0.7112	\$0.7112
G. Base Rate	\$0.1992	\$0.2038
H. Eligible Costs/kWh (F - G)	\$0.5120	\$0.5074
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/25)	\$0.8008	\$0.7962
J. Lesser of H or I	\$0.5120	\$0.5074
K. Average Class Rate		
Residential	\$0.6059	\$0.6013
Small Community Facilities 0 to 500 kWh	\$0.6059	\$0.6013
Small Community Facilities 501 and above	\$0.6059	\$0.6013
L. P C E (Lesser of: J x 95% or K)		
Residential	\$0.4864	\$0.4820
Small Community Facilities 0 to 500 kWh	\$0.4864	\$0.4820
Small Community Facilities 501 and above	\$0.4864	\$0.4820
M. Funding Level in Effect	100.00%	100.00%
Residential	\$0.4864	\$0.4820
Small Community Facilities 0 to 500 kWh	\$0.4864	\$0.4820
Small Community Facilities 501 and above	\$0.4864	\$0.4820

Chignik, City of

Power Cost Equalization Calculation

Base Rate Change to \$0.2038

Effective July 1, 2025

APPENDIX 1

	PC31-0918T Prior Commission Approval	PC31-0918U Staff Recommended
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A. Test Period kWh Sales	642,607	642,607
B. Non-Fuel Power Costs (NFPC)	142,049	142,049
C. NFPC/kWh (B / A)	\$0.2211	\$0.2211
D. Fuel/Purchased Power Costs (FPPC)	243,514	243,514
E. FPPC/kWh (D / A)	\$0.3789	\$0.3789
F. Total Power Costs/kWh (C + E)	\$0.6000	\$0.6000
G. Base Rate	\$0.1992	\$0.2038
H. Eligible Costs/kWh (F - G)	\$0.4008	\$0.3962
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/25)	\$0.8008	\$0.7962
J. Lesser of H or I	\$0.4008	\$0.3962
K. Average Class Rate		
All	\$0.4455	\$0.4409
L. P C E (Lesser of: J x 95% or K)		
All	\$0.3808	\$0.3764
M. Funding Level in Effect	100.00%	100.00%
All	\$0.3808	\$0.3764

Chitina Electric, Inc.

Power Cost Equalization Calculation

Base Rate Change to \$0.2038

Effective July 1, 2025

APPENDIX 1

	PC26-0422S Prior Commission Approval	PC26-0422T Staff Recommended
A. Test Period kWh Sales	418,800	418,800
B. Non-Fuel Power Costs (NFPC)	245,956	245,956
C. NFPC/kWh (B / A)	\$0.5873	\$0.5873
D. Fuel/Purchased Power Costs (FPPC)	124,053	124,053
E. FPPC/kWh (D / A)	\$0.2962	\$0.2962
F. Total Power Costs/kWh (C + E)	\$0.8835	\$0.8835
G. Base Rate	\$0.1992	\$0.2038
H. Eligible Costs/kWh (F - G)	\$0.6843	\$0.6797
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/25)	\$0.8008	\$0.7962
J. Lesser of H or I	\$0.6843	\$0.6797
K. Average Class Rate		
Residential	\$0.9008	\$0.8962
Community Facilities	\$0.9008	\$0.8962
L. P C E (Lesser of: J x 95% or K)		
Residential	\$0.6501	\$0.6457
Community Facilities	\$0.6501	\$0.6457
M. Funding Level in Effect	100.00%	100.00%
Residential	\$0.6501	\$0.6457
Community Facilities	\$0.6501	\$0.6457

Circle Electric, LLC

Power Cost Equalization Calculation

Base Rate Change to \$0.2038

Effective July 1, 2025

APPENDIX 1

PC70-0317AL
Prior
Commission
Approval

PC70-0317AM
Staff
Recommended

A. Test Period kWh Sales	353,235	353,235
B. Non-Fuel Power Costs (NFPC)	148,198	148,198
C. NFPC/kWh (B / A)	\$0.4195	\$0.4195
D. Fuel/Purchased Power Costs (FPPC)	115,222	115,222
E. FPPC/kWh (D / A)	\$0.3262	\$0.3262
F. Total Power Costs/kWh (C + E)	\$0.7457	\$0.7457
G. Base Rate	\$0.1992	\$0.2038
H. Eligible Costs/kWh (F - G)	\$0.5465	\$0.5419
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/25)	\$0.8008	\$0.7962
J. Lesser of H or I	\$0.5465	\$0.5419
K. Average Class Rate		
All	\$0.8962	\$0.8916
L. P C E (Lesser of: J x 95% or K)		
All	\$0.5191	\$0.5148
M. Funding Level in Effect	100.00%	100.00%
All	\$0.5191	\$0.5148

City of False Pass

Power Cost Equalization Calculation

Base Rate Change to \$0.2038

Effective July 1, 2025

APPENDIX 1

	PC60-1121I Prior Commission Approval	PC60-1121J Staff Recommended
A. Test Period kWh Sales	552,526	552,526
B. Non-Fuel Power Costs (NFPC)	252,183	252,183
C. NFPC/kWh (B / A)	\$0.4564	\$0.4564
D. Fuel/Purchased Power Costs (FPPC)	101,257	101,257
E. FPPC/kWh (D / A)	\$0.1833	\$0.1833
F. Total Power Costs/kWh (C + E)	\$0.6397	\$0.6397
G. Base Rate	\$0.1992	\$0.2038
H. Eligible Costs/kWh (F - G)	\$0.4405	\$0.4359
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/25)	\$0.8008	\$0.7962
J. Lesser of H or I	\$0.4405	\$0.4359
K. Average Class Rate		
Residential	\$0.5198	\$0.5152
Communitity	\$0.5198	\$0.5152
L. P C E (Lesser of: J x 95% or K)		
Residential	\$0.4185	\$0.4141
Communitity	\$0.4185	\$0.4141
M. Funding Level in Effect	100.00%	100.00%
Residential	\$0.4185	\$0.4141
Communitity	\$0.4185	\$0.4141

Clarks Point, City of
Power Cost Equalization Calculation
Base Rate Change to \$0.2038
Effective July 1, 2025

APPENDIX 1

	PC84-1122B Prior Commission Approval	PC84-1122C Staff Recommended
A. Test Period kWh Sales	340,627	340,627
B. Non-Fuel Power Costs (NFPC)	176,562	176,562
C. NFPC/kWh (B / A)	\$0.5183	\$0.5183
D. Fuel/Purchased Power Costs (FPPC)	178,080	178,080
E. FPPC/kWh (D / A)	\$0.5228	\$0.5228
F. Total Power Costs/kWh (C + E)	\$1.0411	\$1.0411
G. Base Rate	\$0.1992	\$0.2038
H. Eligible Costs/kWh (F - G)	\$0.8419	\$0.8373
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/25)	\$0.8008	\$0.7962
J. Lesser of H or I	\$0.8008	\$0.7962
K. Average Class Rate		
Residential	\$0.7340	\$0.7294
Community Facilities	\$0.9008	\$0.8962
L. P C E (Lesser of: J x 95% or K)		
Residential	\$0.7340	\$0.7294
Community Facilities	\$0.7608	\$0.7564
M. Funding Level in Effect	100.00%	100.00%
Residential	\$0.7340	\$0.7294
Community Facilities	\$0.7608	\$0.7564

Cordova Electric Cooperative, Inc.

Power Cost Equalization Calculation

Base Rate Change to \$0.2038

Effective July 1, 2025

APPENDIX 1

PC15-0424J
Prior
Commission
Approval

PC15-0424K
Staff
Recommended

A. Test Period kWh Sales

22,150,332

22,150,332

B. Non-Fuel Power Costs (NFPC)

5,879,446

5,879,446

C. NFPC/kWh (B / A)

\$0.2654

\$0.2654

D. Fuel/Purchased Power Costs (FPPC)

1,138,809

1,138,809

E. FPPC/kWh (D / A)

\$0.0514

\$0.0514

F. Total Power Costs/kWh (C + E)

\$0.3168

\$0.3168

G. Base Rate

\$0.1992

\$0.2038

H. Eligible Costs/kWh (F - G)

\$0.1176

\$0.1130

I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/25)

\$0.8008

\$0.7962

J. Lesser of H or I

\$0.1176

\$0.1130

K. Average Class Rate

Residential First 500kWh

\$0.1838

\$0.1792

Residential over 500 kWh

\$0.1838

\$0.1792

Community Facilities Boat Harbor first 500 kWh

\$0.3199

\$0.3153

Community Facilities Boat Harbor over 500 kWh

\$0.2758

\$0.2712

Community Facilities General Servie up to 5000 kWh

\$0.1951

\$0.1905

Community Facilities General Services over 5000 kW

\$0.1449

\$0.1403

Community Facilities Large Power to 5000 kWhs

\$0.1300

\$0.1254

Community Facilities Large Power 5001-25000 kWhs

\$0.1040

\$0.0994

Community Facilities Large Power over 25000 kwhs

\$0.0776

\$0.0730

Community Facilities Street Lights

\$0.2587

\$0.2541

L. P C E (Lesser of: J x 95% or K)

Residential First 500kWh

\$0.1117

\$0.1074

Residential over 500 kWh

\$0.1117

\$0.1074

Community Facilities Boat Harbor first 500 kWh

\$0.1117

\$0.1074

Community Facilities Boat Harbor over 500 kWh

\$0.1117

\$0.1074

Community Facilities General Servie up to 5000 kWh

\$0.1117

\$0.1074

Community Facilities General Services over 5000 kW

\$0.1117

\$0.1074

Community Facilities Large Power to 5000 kWhs

\$0.1117

\$0.1074

Community Facilities Large Power 5001-25000 kWhs

\$0.1040

\$0.0994

Community Facilities Large Power over 25000 kwhs

\$0.0776

\$0.0730

Community Facilities Street Lights

\$0.1117

\$0.1074

Cordova Electric Cooperative, Inc.

Power Cost Equalization Calculation

Base Rate Change to \$0.2038

Effective July 1, 2025

APPENDIX 1

PC15-0424J
Prior
Commission
Approval

PC15-0424K
Staff
Recommended

M. Funding Level in Effect	100.00%	100.00%
Residential First 500kWh	\$0.1117	\$0.1074
Residential over 500 kWh	\$0.1117	\$0.1074
Community Facilities Boat Harbor first 500 kWh	\$0.1117	\$0.1074
Community Facilities Boat Harbor over 500 kWh	\$0.1117	\$0.1074
Community Facilities General Servie up to 5000 kWh	\$0.1117	\$0.1074
Community Facilities General Services over 5000 kW	\$0.1117	\$0.1074
Community Facilities Large Power to 5000 kWhs	\$0.1117	\$0.1074
Community Facilities Large Power 5001-25000 kWhs	\$0.1040	\$0.0994
Community Facilities Large Power over 25000 kwhs	\$0.0776	\$0.0730
Community Facilities Street Lights	\$0.1117	\$0.1074

Diomedes, City of

Power Cost Equalization Calculation

Base Rate Change to \$0.2038

Effective July 1, 2025

APPENDIX 1

	PC40-1019K Prior Commission Approval	PC40-1019L Staff Recommended
A. Test Period kWh Sales	402,386	402,386
B. Non-Fuel Power Costs (NFPC)	65,147	65,147
C. NFPC/kWh (B / A)	\$0.1619	\$0.1619
D. Fuel/Purchased Power Costs (FPPC)	125,068	125,068
E. FPPC/kWh (D / A)	\$0.3108	\$0.3108
F. Total Power Costs/kWh (C + E)	\$0.4727	\$0.4727
G. Base Rate	\$0.1992	\$0.2038
H. Eligible Costs/kWh (F - G)	\$0.2735	\$0.2689
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/25)	\$0.8008	\$0.7962
J. Lesser of H or I	\$0.2735	\$0.2689
K. Average Class Rate		
Residential	\$0.7308	\$0.7262
Commercial	\$1.4508	\$1.4462
State and Federal Facilities	\$1.4508	\$1.4462
L. P C E (Lesser of: J x 95% or K)		
Residential	\$0.2598	\$0.2555
Commercial	\$0.2598	\$0.2555
State and Federal Facilities	\$0.2598	\$0.2555
M. Funding Level in Effect	100.00%	100.00%
Residential	\$0.2598	\$0.2555
Commercial	\$0.2598	\$0.2555
State and Federal Facilities	\$0.2598	\$0.2555

Egegik, City of

Power Cost Equalization Calculation

Base Rate Change to \$0.2038

Effective July 1, 2025

APPENDIX 1

PC82-1222B
Prior
Commission
Approval

PC82-1222C
Staff
Recommended

A. Test Period kWh Sales	635,580	635,580
B. Non-Fuel Power Costs (NFPC)	248,993	248,993
C. NFPC/kWh (B / A)	\$0.3918	\$0.3918
D. Fuel/Purchased Power Costs (FPPC)	322,329	322,329
E. FPPC/kWh (D / A)	\$0.5071	\$0.5071
F. Total Power Costs/kWh (C + E)	\$0.8989	\$0.8989
G. Base Rate	\$0.1992	\$0.2038
H. Eligible Costs/kWh (F - G)	\$0.6997	\$0.6951
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/25)	\$0.8008	\$0.7962
J. Lesser of H or I	\$0.6997	\$0.6951
K. Average Class Rate		
Single Phase	\$0.4508	\$0.4462
Three Phase	\$0.4508	\$0.4462
Special Contract	\$0.4508	\$0.4462
L. P C E (Lesser of: J x 95% or K)		
Single Phase	\$0.4508	\$0.4462
Three Phase	\$0.4508	\$0.4462
Special Contract	\$0.4508	\$0.4462
M. Funding Level in Effect	100.00%	100.00%
Single Phase	\$0.4508	\$0.4462
Three Phase	\$0.4508	\$0.4462
Special Contract	\$0.4508	\$0.4462

Elfin Cove Electric Utility
Power Cost Equalization Calculation
Base Rate Change to \$0.2038
Effective July 1, 2025

APPENDIX 1

	PC69-0122I Prior Commission Approval	PC69-0122J Staff Recommended
A. Test Period kWh Sales	329,442	329,442
B. Non-Fuel Power Costs (NFPC)	62,761	62,761
C. NFPC/kWh (B / A)	\$0.1905	\$0.1905
D. Fuel/Purchased Power Costs (FPPC)	181,119	181,119
E. FPPC/kWh (D / A)	\$0.5498	\$0.5498
F. Total Power Costs/kWh (C + E)	\$0.7403	\$0.7403
G. Base Rate	\$0.1992	\$0.2038
H. Eligible Costs/kWh (F - G)	\$0.5411	\$0.5365
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/25)	\$0.8008	\$0.7962
J. Lesser of H or I	\$0.5411	\$0.5365
K. Average Class Rate		
Residential	\$0.6858	\$0.6812
Community Facilities	\$0.6858	\$0.6812
L. P C E (Lesser of: J x 95% or K)		
Residential	\$0.5140	\$0.5097
Community Facilities	\$0.5140	\$0.5097
M. Funding Level in Effect	100.00%	100.00%
Residential	\$0.5140	\$0.5097
Community Facilities	\$0.5140	\$0.5097

Galena, City of

Power Cost Equalization Calculation

Base Rate Change to \$0.2038

Effective July 1, 2025

APPENDIX 1

	PC74-1120I Prior Commission Approval	PC74-1120J Staff Recommended
A. Test Period kWh Sales	4,754,140	4,754,140
B. Non-Fuel Power Costs (NFPC)	1,154,792	1,154,792
C. NFPC/kWh (B / A)	\$0.2429	\$0.2429
D. Fuel/Purchased Power Costs (FPPC)	1,675,658	1,675,658
E. FPPC/kWh (D / A)	\$0.3525	\$0.3525
F. Total Power Costs/kWh (C + E)	\$0.5954	\$0.5954
G. Base Rate	\$0.1992	\$0.2038
H. Eligible Costs/kWh (F - G)	\$0.3962	\$0.3916
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/25)	\$0.8008	\$0.7962
J. Lesser of H or I	\$0.3962	\$0.3916
K. Average Class Rate		
All	\$0.3968	\$0.3922
L. P C E (Lesser of: J x 95% or K)		
All	\$0.3764	\$0.3720
M. Funding Level in Effect	100.00%	100.00%
All	\$0.3764	\$0.3720

Golovin, City of

Power Cost Equalization Calculation

Base Rate Change to \$0.2038

Effective July 1, 2025

APPENDIX 1

	PC03-1023C Prior Commission Approval	PC03-1023D Staff Recommended
A. Test Period kWh Sales	859,784	859,784
B. Non-Fuel Power Costs (NFPC)	173,727	173,727
C. NFPC/kWh (B / A)	\$0.2021	\$0.2021
D. Fuel/Purchased Power Costs (FPPC)	281,090	281,090
E. FPPC/kWh (D / A)	\$0.3269	\$0.3269
F. Total Power Costs/kWh (C + E)	\$0.5290	\$0.5290
G. Base Rate	\$0.1992	\$0.2038
H. Eligible Costs/kWh (F - G)	\$0.3298	\$0.3252
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/25)	\$0.8008	\$0.7962
J. Lesser of H or I	\$0.3298	\$0.3252
K. Average Class Rate		
All	\$0.3308	\$0.3262
L. P C E (Lesser of: J x 95% or K)		
All	\$0.3133	\$0.3089
M. Funding Level in Effect	100.00%	100.00%
All	\$0.3133	\$0.3089

Hughes Power & Light Co.

Power Cost Equalization Calculation

Base Rate Change to \$0.2038

Effective July 1, 2025

APPENDIX 1

PC09-0917Z
Prior
Commission
Approval

PC09-0917AA
Staff
Recommended

A. Test Period kWh Sales	385,509	385,509
B. Non-Fuel Power Costs (NFPC)	80,328	80,328
C. NFPC/kWh (B / A)	\$0.2084	\$0.2084
D. Fuel/Purchased Power Costs (FPPC)	217,986	217,986
E. FPPC/kWh (D / A)	\$0.5654	\$0.5654
F. Total Power Costs/kWh (C + E)	\$0.7738	\$0.7738
G. Base Rate	\$0.1992	\$0.2038
H. Eligible Costs/kWh (F - G)	\$0.5746	\$0.5700
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/25)	\$0.8008	\$0.7962
J. Lesser of H or I	\$0.5746	\$0.5700
K. Average Class Rate		
All	\$0.7108	\$0.7062
L. P C E (Lesser of: J x 95% or K)		
All	\$0.5459	\$0.5415
M. Funding Level in Effect	100.00%	100.00%
All	\$0.5459	\$0.5415

Igiugig Village Council

Power Cost Equalization Calculation

Base Rate Change to \$0.2038

Effective July 1, 2025

APPENDIX 1

	PC23-1221T Prior Commission Approval	PC23-1221U Staff Recommended
A. Test Period kWh Sales	271,737	271,737
B. Non-Fuel Power Costs (NFPC)	76,190	76,190
C. NFPC/kWh (B / A)	\$0.2804	\$0.2804
D. Fuel/Purchased Power Costs (FPPC)	220,458	220,458
E. FPPC/kWh (D / A)	\$0.8113	\$0.8113
F. Total Power Costs/kWh (C + E)	\$1.0917	\$1.0917
G. Base Rate	\$0.1992	\$0.2038
H. Eligible Costs/kWh (F - G)	\$0.8925	\$0.8879
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/25)	\$0.8008	\$0.7962
J. Lesser of H or I	\$0.8008	\$0.7962
K. Average Class Rate		
Residential	\$0.7165	\$0.7119
Up to 700 kWh	\$0.7165	\$0.7119
>700 kWhs	\$0.4908	\$0.4862
L. P C E (Lesser of: J x 95% or K)		
Residential	\$0.7165	\$0.7119
Up to 700 kWh	\$0.7165	\$0.7119
>700 kWhs	\$0.4908	\$0.4862
M. Funding Level in Effect	100.00%	100.00%
Residential	\$0.7165	\$0.7119
Up to 700 kWh	\$0.7165	\$0.7119
>700 kWhs	\$0.4908	\$0.4862

Inside Passage Electric Cooperative, Inc.

Power Cost Equalization Calculation

Base Rate Change to \$0.2038

Effective July 1, 2025

APPENDIX 1

	PC89-0424F Prior Commission Approval	PC89-0425 Staff Recommended
A. Test Period kWh Sales	11,655,459	11,655,459
B. Non-Fuel Power Costs (NFPC)	4,934,161	4,934,161
C. NFPC/kWh (B / A)	\$0.4478	\$0.4478
D. Fuel/Purchased Power Costs (FPPC)	484,641	484,641
E. FPPC/kWh (D / A)	\$0.1863	\$0.1863
F. Total Power Costs/kWh (C + E)	\$0.6341	\$0.6341
G. Base Rate	\$0.1992	\$0.2038
H. Eligible Costs/kWh (F - G)	\$0.4349	\$0.4303
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/25)	\$0.8008	\$0.7962
J. Lesser of H or I	\$0.4349	\$0.4303
K. Average Class Rate		
Residential	\$0.5125	\$0.4828
Small Community Facilities - All kWh	\$0.5580	\$0.5265
Large Community Facilities - All kWh	\$0.5093	\$0.4827
L. P C E (Lesser of: J x 95% or K)		
Residential	\$0.4132	\$0.4088
Small Community Facilities - All kWh	\$0.4132	\$0.4088
Large Community Facilities - All kWh	\$0.4132	\$0.4088
M. Funding Level in Effect	100.00%	100.00%
Residential	\$0.4132	\$0.4088
Small Community Facilities - All kWh	\$0.4132	\$0.4088
Large Community Facilities - All kWh	\$0.4132	\$0.4088

Ipnatchiaq Electric Company

Power Cost Equalization Calculation

Base Rate Change to \$0.2038

Effective July 1, 2025

APPENDIX 1

	PC44-1018O Prior Commission Approval	PC44-1018P Staff Recommended
A. Test Period kWh Sales	630,207	630,207
B. Non-Fuel Power Costs (NFPC)	216,554	216,554
C. NFPC/kWh (B / A)	\$0.3436	\$0.3436
D. Fuel/Purchased Power Costs (FPPC)	217,239	217,239
E. FPPC/kWh (D / A)	\$0.3447	\$0.3447
F. Total Power Costs/kWh (C + E)	\$0.6883	\$0.6883
G. Base Rate	\$0.1992	\$0.2038
H. Eligible Costs/kWh (F - G)	\$0.4891	\$0.4845
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/25)	\$0.8008	\$0.7962
J. Lesser of H or I	\$0.4891	\$0.4845
K. Average Class Rate		
Residential	\$0.4762	\$0.4716
Community Facility	\$0.5662	\$0.5616
L. P C E (Lesser of: J x 95% or K)		
Residential	\$0.4647	\$0.4603
Community Facility	\$0.4647	\$0.4603
M. Funding Level in Effect	100.00%	100.00%
Residential	\$0.4647	\$0.4603
Community Facility	\$0.4647	\$0.4603

King Cove, City of
Power Cost Equalization Calculation
Base Rate Change to \$0.2038
Effective July 1, 2025

APPENDIX 1

	PC42-1016K Prior Commission Approval	PC42-1016L Staff Recommended
A. Test Period kWh Sales	4,359,719	4,359,719
B. Non-Fuel Power Costs (NFPC)	424,348	424,348
C. NFPC/kWh (B / A)	\$0.0973	\$0.0973
D. Fuel/Purchased Power Costs (FPPC)	250,217	250,217
E. FPPC/kWh (D / A)	\$0.0574	\$0.0574
F. Total Power Costs/kWh (C + E)	\$0.1547	\$0.1547
G. Base Rate	\$0.1992	\$0.2038
H. Eligible Costs/kWh (F - G)	\$0.0000	\$0.0000
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/25)	\$0.8008	\$0.7962
J. Lesser of H or I	\$0.0000	\$0.0000
K. Average Class Rate		
All	\$0.1042	\$0.0996
L. P C E (Lesser of: J x 95% or K)		
All	\$0.0000	\$0.0000
M. Funding Level in Effect	100.00%	100.00%
All	\$0.0000	\$0.0000

Kipnuk Light Plant

Power Cost Equalization Calculation

Base Rate Change to \$0.2038

Effective July 1, 2025

APPENDIX 1

	PC87-0619I Prior Commission Approval	PC87-0619J Staff Recommended
A. Test Period kWh Sales	1,006,969	1,006,969
B. Non-Fuel Power Costs (NFPC)	552,029	552,029
C. NFPC/kWh (B / A)	\$0.5492	\$0.5492
D. Fuel/Purchased Power Costs (FPPC)	754,683	754,683
E. FPPC/kWh (D / A)	\$0.7495	\$0.7495
F. Total Power Costs/kWh (C + E)	\$1.2987	\$1.2987
G. Base Rate	\$0.1992	\$0.2038
H. Eligible Costs/kWh (F - G)	\$1.0995	\$1.0949
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/25)	\$0.8008	\$0.7962
J. Lesser of H or I	\$0.8008	\$07962
K. Average Class Rate		
Residential	\$0.4910	\$0.4864
Community Facility	\$0.4910	\$0.4864
L. P C E (Lesser of: J x 95% or K)		
Residential	\$0.4910	\$0.4864
Community Facility	\$0.4910	\$0.4864
M. Funding Level in Effect	100.00%	100.00%
Residential	\$0.4910	\$0.4864
Community Facility	\$0.4910	\$0.4864

Kokhanok Village Council

Power Cost Equalization Calculation

Base Rate Change to \$0.2038

Effective July 1, 2025

APPENDIX 1

PC59-0323D
Prior
Commission
Approval

PC59-0323E
Staff
Recommended

A. Test Period kWh Sales	418,614	418,614
B. Non-Fuel Power Costs (NFPC)	97,942	97,942
C. NFPC/kWh (B / A)	\$0.2340	\$0.2340
D. Fuel/Purchased Power Costs (FPPC)	311,782	311,782
E. FPPC/kWh (D / A)	\$0.7448	\$0.7448
F. Total Power Costs/kWh (C + E)	\$0.9788	\$0.9788
G. Base Rate	\$0.1992	\$0.2038
H. Eligible Costs/kWh (F - G)	\$0.7796	\$0.7750
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/25)	\$0.8008	\$0.7962
J. Lesser of H or I	\$0.7796	\$0.7750
K. Average Class Rate		
All	\$0.6408	\$0.6362
L. P C E (Lesser of: J x 95% or K)		
All	\$0.6408	\$0.6362
M. Funding Level in Effect	100.00%	100.00%
All	\$0.6408	\$0.6362

Kotzebue Electric Assn., Inc.

Power Cost Equalization Calculation

Base Rate Change to \$0.2038

Effective July 1, 2025

APPENDIX 1

	PC91-0524A Prior Commission Approval	PC91-0524B Staff Recommended
A. Test Period kWh Sales	19,719,273	19,719,273
B. Non-Fuel Power Costs (NFPC)	4,762,138	4,762,138
C. NFPC/kWh (B / A)	\$0.2415	\$0.2415
D. Fuel/Purchased Power Costs (FPPC)	4,510,877	4,510,877
E. FPPC/kWh (D / A)	\$0.2332	\$0.2332
F. Total Power Costs/kWh (C + E)	\$0.4747	\$0.4747
G. Base Rate	\$0.1992	\$0.2038
H. Eligible Costs/kWh (F - G)	\$0.2711	\$0.2709
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/25)	\$0.8008	\$0.7962
J. Lesser of H or I	\$0.2755	\$0.2709
K. Average Class Rate		
Residential	\$0.2887	\$0.2845
Small Community/Pub.Bldgs.	\$0.3053	\$0.3011
LP-Lg.Power	\$0.3761	\$0.3719
Street Lights First 63 kWh	\$0.3719	\$0.3677
L. P C E (Lesser of: J x 95% or K)		
Residential	\$0.2617	\$0.2573
Small Community/Pub.Bldgs.	\$0.2617	\$0.2573
LP-Lg.Power	\$0.2617	\$0.2573
Street Lights First 63 kWh	\$0.2617	\$0.2573
M. Funding Level in Effect	100.00%	100.00%
Residential	\$0.2617	\$0.2573
Small Community/Pub.Bldgs.	\$0.2617	\$0.2573
LP-Lg.Power	\$0.2617	\$0.2573
Street Lights First 63 kWh	\$0.2617	\$0.2573

Koyukuk, City of
Power Cost Equalization Calculation
Base Rate Change to \$0.2038
Effective July 1, 2025

APPENDIX 1

	PC79-1123B Prior Commission Approval	PC79-1123C Staff Recommended
A. Test Period kWh Sales	339,616	339,616
B. Non-Fuel Power Costs (NFPC)	110,574	110,574
C. NFPC/kWh (B / A)	\$0.3256	\$0.3256
D. Fuel/Purchased Power Costs (FPPC)	175,784	175,784
E. FPPC/kWh (D / A)	\$0.5176	\$0.5176
F. Total Power Costs/kWh (C + E)	\$0.8432	\$0.8432
G. Base Rate	\$0.1992	\$0.2038
H. Eligible Costs/kWh (F - G)	\$0.6440	\$0.6394
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/25)	\$0.8008	\$0.7962
J. Lesser of H or I	\$0.6440	\$0.6394
K. Average Class Rate		
All	\$0.7565	\$0.7519
L. P C E (Lesser of: J x 95% or K)		
All	\$0.6118	\$0.6074
M. Funding Level in Effect	100.00%	100.00%
All	\$0.6118	\$0.6074

Kuiggloom Kallugvia, Kwethluk Inc. d/b/a

Power Cost Equalization Calculation

Base Rate Change to \$0.2038

Effective July 1, 2025

APPENDIX 1

	PC58-1123E Prior Commission Approval	PC58-1123F Staff Recommended
A. Test Period kWh Sales	1,677,849	1,677,849
B. Non-Fuel Power Costs (NFPC)	229,177	229,177
C. NFPC/kWh (B / A)	\$0.1366	\$0.1366
D. Fuel/Purchased Power Costs (FPPC)	1,501,045	1,501,045
E. FPPC/kWh (D / A)	\$0.8946	\$0.8946
F. Total Power Costs/kWh (C + E)	\$1.0312	\$1.0312
G. Base Rate	\$0.1992	\$0.2038
H. Eligible Costs/kWh (F - G)	\$0.8320	\$0.8274
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/25)	\$0.8008	\$0.7962
J. Lesser of H or I	\$0.8008	\$0.7962
K. Average Class Rate		
Residential	\$0.4208	\$0.4162
Community Facility	\$0.5508	\$0.5462
L. P C E (Lesser of: J x 95% or K)		
Residential	\$0.4208	\$0.4162
Community Facility	\$0.5508	\$0.5462
M. Funding Level in Effect	100.00%	100.00%
Residential	\$0.4208	\$0.4162
Community Facility	\$0.5508	\$0.5462

Levelock Electric Cooperative Inc.

Power Cost Equalization Calculation

Base Rate Change to \$0.2038

Effective July 1, 2025

APPENDIX 1

PC28-0524B
Prior
Commission
Approval

PC28-0524C
Staff
Recommended

A. Test Period kWh Sales	340,864	340,864
B. Non-Fuel Power Costs (NFPC)	238,945	238,945
C. NFPC/kWh (B / A)	\$0.7010	\$0.7010
D. Fuel/Purchased Power Costs (FPPC)	219,045	219,045
E. FPPC/kWh (D / A)	\$0.6426	\$0.6426
F. Total Power Costs/kWh (C + E)	\$1.3436	\$1.3436
G. Base Rate	\$0.1992	\$0.2038
H. Eligible Costs/kWh (F - G)	\$1.1444	\$1.1398
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/25)	\$0.8008	\$0.7962
J. Lesser of H or I	\$0.8008	\$0.7962
K. Average Class Rate		
Residential	\$0.7608	\$0.7562
Community Facility	\$1.4008	\$1.3962
L. P C E (Lesser of: J x 95% or K)		
Residential	\$0.7608	\$0.7562
Community Facility	\$0.7608	\$0.7564
M. Funding Level in Effect	100.00%	100.00%
Residential	\$0.7608	\$0.7562
Community Facility	\$0.7608	\$0.7564

Lime Village Traditional Council

Power Cost Equalization Calculation

Base Rate Change to \$0.2038

Effective July 1, 2025

APPENDIX 1

PC94-0119J
Prior
Commission
Approval

PC94-0119K
Staff
Recommended

A. Test Period kWh Sales	49,617	49,617
B. Non-Fuel Power Costs (NFPC)	20,833	20,833
C. NFPC/kWh (B / A)	\$0.4199	\$0.4199
D. Fuel/Purchased Power Costs (FPPC)	77,744	77,744
E. FPPC/kWh (D / A)	\$1.5669	\$1.5669
F. Total Power Costs/kWh (C + E)	\$1.9868	\$1.9868
G. Base Rate	\$0.1992	\$0.2038
H. Eligible Costs/kWh (F - G)	\$1.7876	\$1.7830
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/25)	\$0.8008	\$0.7962
J. Lesser of H or I	\$0.8008	\$0.7962
K. Average Class Rate		
Residential	\$1.5813	\$1.5767
Community	\$1.7013	\$1.6967
L. P C E (Lesser of: J x 95% or K)		
Residential	\$0.7608	\$0.7564
Community	\$0.7608	\$0.7564
M. Funding Level in Effect	100.00%	100.00%
Residential	\$0.7608	\$0.7564
Community	\$0.7608	\$0.7564

Manokotak Power Company

Power Cost Equalization Calculation

Base Rate Change to \$0.2038

Effective July 1, 2025

APPENDIX 1

	PC77-1119K Prior Commission Approval	PC77-1119L Staff Recommended
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A. Test Period kWh Sales	1,268,809	1,268,809
B. Non-Fuel Power Costs (NFPC)	247,652	247,652
C. NFPC/kWh (B / A)	\$0.1952	\$0.1952
D. Fuel/Purchased Power Costs (FPPC)	465,460	465,460
E. FPPC/kWh (D / A)	\$0.3668	\$0.3668
F. Total Power Costs/kWh (C + E)	\$0.5620	\$0.5620
G. Base Rate	\$0.1992	\$0.2038
H. Eligible Costs/kWh (F - G)	\$0.3628	\$0.3582
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/25)	\$0.8008	\$0.7962
J. Lesser of H or I	\$0.3628	\$0.3582
K. Average Class Rate		
ALL	\$0.3962	\$0.3916
L. P C E (Lesser of: J x 95% or K)		
ALL	\$0.3447	\$0.3403
M. Funding Level in Effect	100.00%	100.00%
ALL	\$0.3447	\$0.3403

Napakiak Ircinraq Power Co.

Power Cost Equalization Calculation

Base Rate Change to \$0.2038

Effective July 1, 2025

APPENDIX 1

PC104-0121T
Prior
Commission
Approval

PC104-0121U
Staff
Recommended

A. Test Period kWh Sales	685,899	685,899
B. Non-Fuel Power Costs (NFPC)	137,380	137,380
C. NFPC/kWh (B / A)	\$0.2003	\$0.2003
D. Fuel/Purchased Power Costs (FPPC)	396,346	396,346
E. FPPC/kWh (D / A)	\$0.5778	\$0.5778
F. Total Power Costs/kWh (C + E)	\$0.7781	\$0.7781
G. Base Rate	\$0.1992	\$0.2038
H. Eligible Costs/kWh (F - G)	\$0.5789	\$0.5743
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/25)	\$0.8008	\$0.7962
J. Lesser of H or I	\$0.5789	\$0.5743
K. Average Class Rate		
Residential	\$0.7556	\$0.7510
Community Facilities	\$0.7556	\$0.7510
L. P C E (Lesser of: J x 95% or K)		
Residential	\$0.5500	\$0.5456
Community Facilities	\$0.5500	\$0.5456
M. Funding Level in Effect	100.00%	100.00%
Residential	\$0.5500	\$0.5456
Community Facilities	\$0.5500	\$0.5456

Napaskiak Electric Utility
Power Cost Equalization Calculation
Base Rate Change to \$0.2038
Effective July 1, 2025

APPENDIX 1

	PC35-0318S Prior Commission Approval	PC35-0318T Staff Recommended
A. Test Period kWh Sales	699,588	699,588
B. Non-Fuel Power Costs (NFPC)	130,963	130,963
C. NFPC/kWh (B / A)	\$0.1872	\$0.1872
D. Fuel/Purchased Power Costs (FPPC)	361,064	361,064
E. FPPC/kWh (D / A)	\$0.5161	\$0.5161
F. Total Power Costs/kWh (C + E)	\$0.7033	\$0.7033
G. Base Rate	\$0.1992	\$0.2038
H. Eligible Costs/kWh (F - G)	\$0.5042	\$0.4996
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/25)	\$0.8008	\$0.7962
J. Lesser of H or I	\$0.5042	\$0.4996
K. Average Class Rate		
Residential	\$0.9508	\$0.9462
Community Facilities	\$1.0508	\$1.0462
L. P C E (Lesser of: J x 95% or K)		
Residential	\$0.4790	\$0.4746
Community Facilities	\$0.4790	\$0.4746
M. Funding Level in Effect	100.00%	100.00%
Residential	\$0.4790	\$0.4746
Community Facilities	\$0.4790	\$0.4746

Naterkaq Light Plant

Power Cost Equalization Calculation

Base Rate Change to \$0.2038

Effective July 1, 2025

APPENDIX 1

	PC10-0617Z Prior Commission Approval	PC10-0617AA Staff Recommended
A. Test Period kWh Sales	1,380,135	1,380,135
B. Non-Fuel Power Costs (NFPC)	266,121	266,121
C. NFPC/kWh (B / A)	\$0.1928	\$0.1928
D. Fuel/Purchased Power Costs (FPPC)	584,729	584,729
E. FPPC/kWh (D / A)	\$0.4237	\$0.4237
F. Total Power Costs/kWh (C + E)	\$0.6165	\$0.6165
G. Base Rate	\$0.1992	\$0.2038
H. Eligible Costs/kWh (F - G)	\$0.4173	\$0.4127
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/25)	\$0.8008	\$0.7962
J. Lesser of H or I	\$0.4173	\$0.4127
K. Average Class Rate		
Residential	\$0.5408	\$0.5362
Community	\$0.5408	\$0.5362
L. P C E (Lesser of: J x 95% or K)		
Residential	\$0.3964	\$0.3921
Community	\$0.3964	\$0.3921
M. Funding Level in Effect	100.00%	100.00%
Residential	\$0.3964	\$0.3921
Community	\$0.3964	\$0.3921

Nelson Lagoon Electric Coop., Inc.

Power Cost Equalization Calculation

Base Rate Change to \$0.2038

Effective July 1, 2025

APPENDIX 1

	PC02-0417V Prior Commission Approval	PC02-0417W Staff Recommended
A. Test Period kWh Sales	281,820	281,820
B. Non-Fuel Power Costs (NFPC)	95,593	95,593
C. NFPC/kWh (B / A)	\$0.3392	\$0.3392
D. Fuel/Purchased Power Costs (FPPC)	144,320	144,320
E. FPPC/kWh (D / A)	\$0.5121	\$0.5121
F. Total Power Costs/kWh (C + E)	\$0.8513	\$0.8513
G. Base Rate	\$0.1992	\$0.2038
H. Eligible Costs/kWh (F - G)	\$0.6521	\$0.6475
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/25)	\$0.8008	\$0.7962
J. Lesser of H or I	\$0.6521	\$0.6475
K. Average Class Rate		
Residential	\$0.6362	\$0.6316
Community	\$0.6362	\$0.6316
L. P C E (Lesser of: J x 95% or K)		
Residential	\$0.6195	\$0.6151
Community	\$0.6195	\$0.6151
M. Funding Level in Effect	100.00%	100.00%
Residential	\$0.6195	\$0.6151
Community	\$0.6195	\$0.6151

New Koliganek Village Council

Power Cost Equalization Calculation

Base Rate Change to \$0.2038

Effective July 1, 2025

APPENDIX 1

	PC41-0522E Prior Commission Approval	PC41-0522F Staff Recommended
A. Test Period kWh Sales	611,447	611,447
B. Non-Fuel Power Costs (NFPC)	133,937	133,937
C. NFPC/kWh (B / A)	\$0.2190	\$0.2190
D. Fuel/Purchased Power Costs (FPPC)	303,690	303,690
E. FPPC/kWh (D / A)	\$0.4967	\$0.4967
F. Total Power Costs/kWh (C + E)	\$0.7157	\$0.7157
G. Base Rate	\$0.1992	\$0.2038
H. Eligible Costs/kWh (F - G)	\$0.5165	\$0.5119
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/25)	\$0.8008	\$0.7962
J. Lesser of H or I	\$0.5165	\$0.5119
K. Average Class Rate		
All	\$0.3008	\$0.2962
L. P C E (Lesser of: J x 95% or K)		
All	\$0.3008	\$0.2962
M. Funding Level in Effect	100.00%	100.00%
All	\$0.3008	\$0.2962

Nikolai Light & Power Utility

Power Cost Equalization Calculation

Base Rate Change to \$0.2038

Effective July 1, 2025

APPENDIX 1

PC04-0917O
Prior
Commission
Approval

PC04-0917P
Staff
Recommended

A. Test Period kWh Sales	361,227	361,227
B. Non-Fuel Power Costs (NFPC)	71,416	71,416
C. NFPC/kWh (B / A)	\$0.1977	\$0.1977
D. Fuel/Purchased Power Costs (FPPC)	289,218	289,218
E. FPPC/kWh (D / A)	\$0.8007	\$0.8007
F. Total Power Costs/kWh (C + E)	\$0.9984	\$0.9984
G. Base Rate	\$0.1992	\$0.2038
H. Eligible Costs/kWh (F - G)	\$0.7992	\$0.7946
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/25)	\$0.8008	\$0.7962
J. Lesser of H or I	\$0.7992	\$0.7946
K. Average Class Rate		
All	\$0.7008	\$0.6962
L. P C E (Lesser of: J x 95% or K)		
All	\$0.7008	\$0.6962
M. Funding Level in Effect	100.00%	100.00%
All	\$0.7008	\$0.6962

Nome Joint Utility System

Power Cost Equalization Calculation

Base Rate Change to \$0.2038

Effective July 1, 2025

APPENDIX 1

PC33-0518L	PC33-0518M
Prior	
Commission	Staff
Approval	Recommended

A. Test Period kWh Sales	29,010,500	29,010,500
B. Non-Fuel Power Costs (NFPC)	4,719,338	4,719,338
C. NFPC/kWh (B / A)	\$0.1627	\$0.1627
D. Fuel/Purchased Power Costs (FPPC)	6,701,010	6,701,010
E. FPPC/kWh (D / A)	\$0.2310	\$0.2310
F. Total Power Costs/kWh (C + E)	\$0.3937	\$0.3937
G. Base Rate	\$0.1992	\$0.2038
H. Eligible Costs/kWh (F - G)	\$0.1945	\$0.1899
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/25)	\$0.8008	\$0.7962
J. Lesser of H or I	\$0.1945	\$0.1899
K. Average Class Rate		
Single-Phase Service Within City Limits	\$0.2765	\$0.2719
Single-Phase Service Outside City Limits	\$0.2965	\$0.2919
Three-Phase Service Within City Limits	\$0.2873	\$0.2827
Three-Phase Service Outside City Limits	\$0.3073	\$0.3027
Interruptible	\$0.3406	\$0.3360
Three-Phase Service Within City Limits	\$0.2873	\$0.2827
Three-Phase Service Outside City Limits	\$0.3073	\$0.3027
Single-Phase Service Within City Limits	\$0.2765	\$0.2719
Three-Phase Service Outside City Limits	\$0.2965	\$0.2919
Interruptible	\$0.3406	\$0.3360
L. P C E (Lesser of: J x 95% or K)		
Single-Phase Service Within City Limits	\$0.1848	\$0.1804
Single-Phase Service Outside City Limits	\$0.1848	\$0.1804
Three-Phase Service Within City Limits	\$0.1848	\$0.1804
Three-Phase Service Outside City Limits	\$0.1848	\$0.1804
Interruptible	\$0.1848	\$0.1804
Three-Phase Service Within City Limits	\$0.1848	\$0.1804
Three-Phase Service Outside City Limits	\$0.1848	\$0.1804
Single-Phase Service Within City Limits	\$0.1848	\$0.1804
Three-Phase Service Outside City Limits	\$0.1848	\$0.1804
Interruptible	\$0.1848	\$0.1804

Nome Joint Utility System

Power Cost Equalization Calculation

Base Rate Change to \$0.2038

Effective July 1, 2025

APPENDIX 1

PC33-0518L
Prior
Commission
Approval

PC33-0518M
Staff
Recommended

M. Funding Level in Effect

100.00%

100.00%

Single-Phase Service Within City Limits

\$0.1848

\$0.1804

Single-Phase Service Outside City Limits

\$0.1848

\$0.1804

Three-Phase Service Within City Limits

\$0.1848

\$0.1804

Three-Phase Service Outside City Limits

\$0.1848

\$0.1804

Interruptible

\$0.1848

\$0.1804

Three-Phase Service Within City Limits

\$0.1848

\$0.1804

Three-Phase Service Outside City Limits

\$0.1848

\$0.1804

Single-Phase Service Within City Limits

\$0.1848

\$0.1804

Three-Phase Service Outside City Limits

\$0.1848

\$0.1804

Interruptible

\$0.1848

\$0.1804

Nunam Iqua Electric Company

Power Cost Equalization Calculation

Base Rate Change to \$0.2038

Effective July 1, 2025

APPENDIX 1

	PC61-04190 Prior Commission Approval	PC61-0419P Staff Recommended
A. Test Period kWh Sales	713,230	713,230
B. Non-Fuel Power Costs (NFPC)	126,273	126,273
C. NFPC/kWh (B / A)	\$0.1770	\$0.1770
D. Fuel/Purchased Power Costs (FPPC)	302,264	302,264
E. FPPC/kWh (D / A)	\$0.4238	\$0.4238
F. Total Power Costs/kWh (C + E)	\$0.6008	\$0.6008
G. Base Rate	\$0.1992	\$0.2038
H. Eligible Costs/kWh (F - G)	\$0.4016	\$0.3970
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/25)	\$0.8008	\$0.7962
J. Lesser of H or I	\$0.4016	\$0.3970
K. Average Class Rate		
Residential	\$0.4064	\$0.4018
Community Facilities	\$0.4064	\$0.4018
L. P C E (Lesser of: J x 95% or K)		
Residential	\$0.3815	\$0.3772
Community Facilities	\$0.3815	\$0.3772
M. Funding Level in Effect	100.00%	100.00%
Residential	\$0.3815	\$0.3772
Community Facilities	\$0.3815	\$0.3772

Nushagak Electric & Telephone Coop., Inc.

Power Cost Equalization Calculation

Base Rate Change to \$0.2038

Effective July 1, 2025

APPENDIX 1

	PC81-0318X Prior Commission Approval	PC81-0318Y Staff Recommended
A. Test Period kWh Sales	17,703,210	17,703,210
B. Non-Fuel Power Costs (NFPC)	3,885,919	3,885,919
C. NFPC/kWh (B / A)	\$0.2195	\$0.2195
D. Fuel/Purchased Power Costs (FPPC)	4,488,986	4,488,986
E. FPPC/kWh (D / A)	\$0.2536	\$0.2536
F. Total Power Costs/kWh (C + E)	\$0.4731	\$0.4731
G. Base Rate	\$0.1992	\$0.2038
H. Eligible Costs/kWh (F - G)	\$0.2739	\$0.2693
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/25)	\$0.8008	\$0.7962
J. Lesser of H or I	\$0.2739	\$0.2693
K. Average Class Rate		
Residential	\$0.3417	\$0.3371
Under 20 KW	\$0.3800	\$0.3754
Over 20 KW	\$0.3963	\$0.3917
L. P C E (Lesser of: J x 95% or K)		
Residential	\$0.2602	\$0.2558
Under 20 KW	\$0.2602	\$0.2558
Over 20 KW	\$0.2602	\$0.2558
M. Funding Level in Effect	100.00%	100.00%
Residential	\$0.2602	\$0.2558
Under 20 KW	\$0.2602	\$0.2558
Over 20 KW	\$0.2602	\$0.2558

Ouzinkie, City of
Power Cost Equalization Calculation
Base Rate Change to \$0.2038
Effective July 1, 2025

APPENDIX 1

	PC34-0920PP Prior Commission Approval	PC34-0920QQ Staff Recommended
A. Test Period kWh Sales	657,359	657,359
B. Non-Fuel Power Costs (NFPC)	133,960	133,960
C. NFPC/kWh (B / A)	\$0.2038	\$0.2038
D. Fuel/Purchased Power Costs (FPPC)	128,525	128,525
E. FPPC/kWh (D / A)	\$0.1955	\$0.1955
F. Total Power Costs/kWh (C + E)	\$0.3994	\$0.3994
G. Base Rate	\$0.1992	\$0.2038
H. Eligible Costs/kWh (F - G)	\$0.2002	\$0.1956
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/25)	\$0.8008	\$0.7962
J. Lesser of H or I	\$0.2002	\$0.1956
K. Average Class Rate		
Residential	\$0.3424	\$0.3378
Community Facilities	\$0.4424	\$0.4378
L. P C E (Lesser of: J x 95% or K)		
Residential	\$0.1902	\$0.1858
Community Facilities	\$0.1902	\$0.1858
M. Funding Level in Effect	100.00%	100.00%
Residential	\$0.1902	\$0.1858
Community Facilities	\$0.1902	\$0.1858

Pedro Bay Village Electric Utility

Power Cost Equalization Calculation

Base Rate Change to \$0.2038

Effective July 1, 2025

APPENDIX 1

PC51-0120II
Prior
Commission
Approval

PC51-0120JJ
Staff
Recommended

A. Test Period kWh Sales	189,803	189,803
B. Non-Fuel Power Costs (NFPC)	22,063	22,063
C. NFPC/kWh (B / A)	\$0.1162	\$0.1162
D. Fuel/Purchased Power Costs (FPPC)	138,754	138,754
E. FPPC/kWh (D / A)	\$0.7310	\$0.7310
F. Total Power Costs/kWh (C + E)	\$0.8473	\$0.8473
G. Base Rate	\$0.1992	\$0.2038
H. Eligible Costs/kWh (F - G)	\$0.6481	\$0.6435
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/25)	\$0.8008	\$0.7962
J. Lesser of H or I	\$0.6481	\$0.6435
K. Average Class Rate		
All	\$0.6175	\$0.6129
L. P C E (Lesser of: J x 95% or K)		
All	\$0.6157	\$0.6113
M. Funding Level in Effect	100.00%	100.00%
All	\$0.6157	\$0.6113

Pelican, City of

Power Cost Equalization Calculation

Base Rate Change to \$0.2038

Effective July 1, 2025

APPENDIX 1

	PC105-1120S Prior Commission Approval	PC105-1120T Staff Recommended
A. Test Period kWh Sales	1,538,665	1,538,665
B. Non-Fuel Power Costs (NFPC)	176,874	176,874
C. NFPC/kWh (B / A)	\$0.1150	\$0.1150
D. Fuel/Purchased Power Costs (FPPC)	19,875	19,875
E. FPPC/kWh (D / A)	\$0.0129	\$0.0129
F. Total Power Costs/kWh (C + E)	\$0.1279	\$0.1279
G. Base Rate	\$0.1992	\$0.2038
H. Eligible Costs/kWh (F - G)	\$0.0000	\$0.0000
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/25)	\$0.8008	\$0.7962
J. Lesser of H or I	\$0.0000	\$0.0000
K. Average Class Rate		
Residential up to 750 kWh	\$0.0549	\$0.0503
Community up to 6,510 kWh	\$0.2849	\$0.2803
Community over 6,511 kWh	\$0.1508	\$0.1462
Residential	\$0.0503	\$0.0457
Community Up to 6,510	\$0.2803	\$0.2757
Community over 6,511	\$0.1462	\$0.1416
L. P C E (Lesser of: J x 95% or K)		
Residential up to 750 kWh	\$0.0000	\$0.0000
Community up to 6,510 kWh	\$0.0000	\$0.0000
Community over 6,511 kWh	\$0.0000	\$0.0000
Residential	\$0.0000	\$0.0000
Community Uo to 6,510	\$0.0000	\$0.0000
Community over 6,511	\$0.0000	\$0.0000
M. Funding Level in Effect	100.00%	100.00%
Residential up to 750 kWh	\$0.0000	\$0.0000
Community up to 6,510 kWh	\$0.0000	\$0.0000
Community over 6,511 kWh	\$0.0000	\$0.0000
Residential	\$0.0000	\$0.0000
Community Uo to 6,510	\$0.0000	\$0.0000
Community over 6,511	\$0.0000	\$0.0000

Perryville Electric Utility
Power Cost Equalization Calculation
Base Rate Change to \$0.2038
Effective July 1, 2025

APPENDIX 1

	PC48-0319H Prior Commission Approval	PC48-0319I Staff Recommended
A. Test Period kWh Sales	396,254	396,254
B. Non-Fuel Power Costs (NFPC)	47,087	47,087
C. NFPC/kWh (B / A)	\$0.1188	\$0.1188
D. Fuel/Purchased Power Costs (FPPC)	92,888	92,888
E. FPPC/kWh (D / A)	\$0.2344	\$0.2344
F. Total Power Costs/kWh (C + E)	\$0.3532	\$0.3532
G. Base Rate	\$0.1992	\$0.2038
H. Eligible Costs/kWh (F - G)	\$0.1540	\$0.1494
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/25)	\$0.8008	\$0.7962
J. Lesser of H or I	\$0.1540	\$0.1494
K. Average Class Rate		
All	\$0.6542	\$0.6496
L. P C E (Lesser of: J x 95% or K)		
All	\$0.1463	\$0.1420
M. Funding Level in Effect	100.00%	100.00%
All	\$0.1463	\$0.1420

Pilot Point Electrical

Power Cost Equalization Calculation

Base Rate Change to \$0.2038

Effective July 1, 2025

APPENDIX 1

	PC46-1018R Prior Commission Approval	PC46-1018S Staff Recommended
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A. Test Period kWh Sales	401,158	401,158
B. Non-Fuel Power Costs (NFPC)	175,871	175,871
C. NFPC/kWh (B / A)	\$0.4384	\$0.4384
D. Fuel/Purchased Power Costs (FPPC)	237,515	237,515
E. FPPC/kWh (D / A)	\$0.5921	\$0.5921
F. Total Power Costs/kWh (C + E)	\$1.0305	\$1.0305
G. Base Rate	\$0.1992	\$0.2038
H. Eligible Costs/kWh (F - G)	\$0.8313	\$0.8267
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/25)	\$0.8008	\$0.7962
J. Lesser of H or I	\$0.8008	\$0.7962
K. Average Class Rate		
All	\$0.4008	\$0.3962
L. P C E (Lesser of: J x 95% or K)		
All	\$0.4008	\$0.3962
M. Funding Level in Effect	100.00%	100.00%
All	\$0.4008	\$0.3962

Port Heiden, City of
Power Cost Equalization Calculation
Base Rate Change to \$0.2038
Effective July 1, 2025

APPENDIX 1

	PC53-1017M Prior Commission Approval	PC53-1017N Staff Recommended
A. Test Period kWh Sales	531,130	531,130
B. Non-Fuel Power Costs (NFPC)	140,056	140,056
C. NFPC/kWh (B / A)	\$0.2637	\$0.2637
D. Fuel/Purchased Power Costs (FPPC)	217,213	217,213
E. FPPC/kWh (D / A)	\$0.4090	\$0.4090
F. Total Power Costs/kWh (C + E)	\$0.6727	\$0.6727
G. Base Rate	\$0.1992	\$0.2038
H. Eligible Costs/kWh (F - G)	\$0.4735	\$0.4689
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/25)	\$0.8008	\$0.7962
J. Lesser of H or I	\$0.4735	\$0.4689
K. Average Class Rate		
All	\$0.4542	\$0.4496
L. P C E (Lesser of: J x 95% or K)		
All	\$0.4498	\$0.4455
M. Funding Level in Effect	100.00%	100.00%
All	\$0.4498	\$0.4455

Puvurnaq Power Company

Power Cost Equalization Calculation

Base Rate Change to \$0.2038

Effective July 1, 2025

APPENDIX 1

PC07-0422F Prior Commission Approval	PC07-0422G Staff Recommended
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A. Test Period kWh Sales	1,158,849	1,158,849
B. Non-Fuel Power Costs (NFPC)	431,358	431,358
C. NFPC/kWh (B / A)	\$0.3722	\$0.3722
D. Fuel/Purchased Power Costs (FPPC)	321,399	321,399
E. FPPC/kWh (D / A)	\$0.2773	\$0.2773
F. Total Power Costs/kWh (C + E)	\$0.6495	\$0.6495
G. Base Rate	\$0.1992	\$0.2038
H. Eligible Costs/kWh (F - G)	\$0.4503	\$0.4457
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/25)	\$0.8008	\$0.7962
J. Lesser of H or I	\$0.4503	\$0.4457
K. Average Class Rate		
Safewater Facilities	\$0.5665	\$0.5619
All Others	\$0.5665	\$0.5619
L. P C E (Lesser of: J x 95% or K)		
Safewater Facilities	\$0.4279	\$0.4234
All Others	\$0.4279	\$0.4234
M. Funding Level in Effect	100.00%	100.00%
Safewater Facilities	\$0.4279	\$0.4234
All Others	\$0.4279	\$0.4234

Rampart Village Council Electric Utility

Power Cost Equalization Calculation

Base Rate Change to \$0.2038

Effective July 1, 2025

APPENDIX 1

PC47-0223B Prior Commission Approval	PC47-0223C Staff Recommended
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A. Test Period kWh Sales	226,101	226,101
B. Non-Fuel Power Costs (NFPC)	184,049	184,049
C. NFPC/kWh (B / A)	\$0.8140	\$0.8140
D. Fuel/Purchased Power Costs (FPPC)	153,908	153,908
E. FPPC/kWh (D / A)	\$0.6807	\$0.6807
F. Total Power Costs/kWh (C + E)	\$1.4947	\$1.4947
G. Base Rate	\$0.1992	\$0.2038
H. Eligible Costs/kWh (F - G)	\$1.2955	\$1.2909
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/25)	\$0.8008	\$0.7962
J. Lesser of H or I	\$0.8008	\$0.7962
K. Average Class Rate		
Residential	\$0.6157	\$0.6112
Community Facilities	\$0.6157	\$0.6112
L. P C E (Lesser of: J x 95% or K)		
Residential	\$0.6157	\$0.6112
Community Facilities	\$0.6157	\$0.6112
M. Funding Level in Effect	100.00%	100.00%
Residential	\$0.6157	\$0.6112
Community Facilities	\$0.6157	\$0.6112

Ruby, City of

Power Cost Equalization Calculation

Base Rate Change to \$0.2038

Effective July 1, 2025

APPENDIX 1

	PC22-0917T Prior Commission Approval	PC22-0917U Staff Recommended
A. Test Period kWh Sales	630,292	630,292
B. Non-Fuel Power Costs (NFPC)	174,505	174,505
C. NFPC/kWh (B / A)	\$0.2769	\$0.2769
D. Fuel/Purchased Power Costs (FPPC)	359,427	359,427
E. FPPC/kWh (D / A)	\$0.5703	\$0.5703
F. Total Power Costs/kWh (C + E)	\$0.8472	\$0.8472
G. Base Rate	\$0.1992	\$0.2038
H. Eligible Costs/kWh (F - G)	\$0.6480	\$0.6434
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/25)	\$0.8008	\$0.7962
J. Lesser of H or I	\$0.6480	\$0.6434
K. Average Class Rate		
Residential	\$0.7008	\$0.6962
Community Facilities	\$0.7008	\$0.6962
L. P C E (Lesser of: J x 95% or K)		
Residential	\$0.6156	\$0.6112
Community Facilities	\$0.6156	\$0.6112
M. Funding Level in Effect	100.00%	100.00%
Residential	\$0.6156	\$0.6112
Community Facilities	\$0.6156	\$0.6112

St. George Municipal Electric Utility

Power Cost Equalization Calculation

Base Rate Change to \$0.2038

Effective July 1, 2025

APPENDIX 1

PC21-0322E
Prior
Commission
Approval

PC21-0322F
Staff
Recommended

A. Test Period kWh Sales	463,938	463,938
B. Non-Fuel Power Costs (NFPC)	266,978	266,978
C. NFPC/kWh (B / A)	\$0.5755	\$0.5755
D. Fuel/Purchased Power Costs (FPPC)	473,608	473,608
E. FPPC/kWh (D / A)	\$1.0208	\$1.0208
F. Total Power Costs/kWh (C + E)	\$1.5963	\$1.5963
G. Base Rate	\$0.1992	\$0.2038
H. Eligible Costs/kWh (F - G)	\$1.3971	\$1.3925
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/25)	\$0.8008	\$0.7962
J. Lesser of H or I	\$0.8008	\$0.7962
K. Average Class Rate		
Residential	\$0.8065	\$0.8019
All Others	\$0.9565	\$0.9519
L. P C E (Lesser of: J x 95% or K)		
Residential	\$0.7608	\$0.7564
All Others	\$0.7608	\$0.7564
M. Funding Level in Effect	100.00%	100.00%
Residential	\$0.7608	\$0.7564
All Others	\$0.7608	\$0.7564

St. Paul, City of

Power Cost Equalization Calculation

Base Rate Change to \$0.2038

Effective July 1, 2025

APPENDIX 1

	PC19-0320CC Prior Commission Approval	PC19-0320DD Staff Recommended
A. Test Period kWh Sales	2,811,112	2,811,112
B. Non-Fuel Power Costs (NFPC)	778,595	778,595
C. NFPC/kWh (B / A)	\$0.2770	\$0.2770
D. Fuel/Purchased Power Costs (FPPC)	1,466,008	1,466,008
E. FPPC/kWh (D / A)	\$0.5215	\$0.5215
F. Total Power Costs/kWh (C + E)	\$0.7985	\$0.7985
G. Base Rate	\$0.1992	\$0.2038
H. Eligible Costs/kWh (F - G)	\$0.5993	\$0.5947
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/25)	\$0.8008	\$0.7962
J. Lesser of H or I	\$0.5993	\$0.5947
K. Average Class Rate		
Residential	\$0.3708	\$0.3662
Community Facility	\$0.4408	\$0.4362
L. P C E (Lesser of: J x 95% or K)		
Residential	\$0.3708	\$0.3662
Community Facility	\$0.4408	\$0.4362
M. Funding Level in Effect	100.00%	100.00%
Residential	\$0.3708	\$0.3662
Community Facility	\$0.4408	\$0.4362

Stevens Village Energy Systems

Power Cost Equalization Calculation

Base Rate Change to \$0.2038

Effective July 1, 2025

APPENDIX 1

PC18-0323B
Prior
Commission
Approval

PC18-0323C
Staff
Recommended

A. Test Period kWh Sales	130,912	130,912
B. Non-Fuel Power Costs (NFPC)	19,408	19,408
C. NFPC/kWh (B / A)	\$0.1483	\$0.1483
D. Fuel/Purchased Power Costs (FPPC)	70,856	70,856
E. FPPC/kWh (D / A)	\$0.5412	\$0.5412
F. Total Power Costs/kWh (C + E)	\$0.6895	\$0.6895
G. Base Rate	\$0.1992	\$0.2038
H. Eligible Costs/kWh (F - G)	\$0.4903	\$0.4857
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/25)	\$0.8008	\$0.7962
J. Lesser of H or I	\$0.4903	\$0.4857
K. Average Class Rate		
Residential	\$0.0000	\$0.0000
Community	\$0.0000	\$0.0000
L. P C E (Lesser of: J x 95% or K)		
Residential	\$0.0000	\$0.000
Community	\$0.0000	\$0.000
OM. Funding Level in Effect	100.00%	100.00%
Residential	\$0.0000	\$0.0000
Community	\$0.0000	\$0.0000

Takotna Community Association

Power Cost Equalization Calculation

Base Rate Change to \$0.2038

Effective July 1, 2025

APPENDIX 1

PC17-0922D
Prior
Commission
Approval

PC17-0922E
Staff
Recommended

A. Test Period kWh Sales	190,807	190,807
B. Non-Fuel Power Costs (NFPC)	51,145	51,145
C. NFPC/kWh (B / A)	\$0.2680	\$0.2680
D. Fuel/Purchased Power Costs (FPPC)	126,178	126,178
E. FPPC/kWh (D / A)	\$0.6613	\$0.6613
F. Total Power Costs/kWh (C + E)	\$0.9293	\$0.9293
G. Base Rate	\$0.1992	\$0.2038
H. Eligible Costs/kWh (F - G)	\$0.7301	\$.7255
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/25)	\$0.8008	\$0.7962
J. Lesser of H or I	\$0.8008	\$0.7962
K. Average Class Rate		
All	\$0.8228	\$0.8182
L. P C E (Lesser of: J x 95% or K)		
All	\$0.6935	\$0.6892
M. Funding Level in Effect	100.00%	100.00%
All	\$0.6935	\$0.6892

Tanalian Electric Cooperative, Inc.

Power Cost Equalization Calculation

Base Rate Change to \$0.2038

Effective July 1, 2025

APPENDIX 1

PC90-1118QQ
Prior
Commission
Approval

PC90-1118RR
Staff
Recommended

A. Test Period kWh Sales	889,571	889,571
B. Non-Fuel Power Costs (NFPC)	213,882	213,882
C. NFPC/kWh (B / A)	\$0.2404	\$0.2404
D. Fuel/Purchased Power Costs (FPPC)	404,781	404,781
E. FPPC/kWh (D / A)	\$0.4550	\$0.4550
F. Total Power Costs/kWh (C + E)	\$0.6954	\$0.6954
G. Base Rate	\$0.1992	\$0.2038
H. Eligible Costs/kWh (F - G)	\$0.4962	\$0.4916
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/25)	\$0.8008	\$0.7962
J. Lesser of H or I	\$0.4962	\$0.4916
K. Average Class Rate		
Residential	\$0.6324	\$0.6278
L. P C E (Lesser of: J x 95% or K)		
Residential	\$0.4715	\$0.4671
M. Funding Level in Effect	100.00%	100.00%
Residential	\$0.4715	\$0.4671

Tatitlek Electric Utility

Power Cost Equalization Calculation

Base Rate Change to \$0.2038

Effective July 1, 2025

APPENDIX 1

	PC16-0323C Prior Commission Approval	PC16-0323D Staff Recommended
A. Test Period kWh Sales	351,136	351,136
B. Non-Fuel Power Costs (NFPC)	94,677	94,677
C. NFPC/kWh (B / A)	\$0.2696	\$0.2696
D. Fuel/Purchased Power Costs (FPPC)	210,597	210,597
E. FPPC/kWh (D / A)	\$0.5998	\$0.5998
F. Total Power Costs/kWh (C + E)	\$0.8694	\$0.8694
G. Base Rate	\$0.1992	\$0.2038
H. Eligible Costs/kWh (F - G)	\$0.6702	\$0.6656
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/25)	\$0.8008	\$0.7962
J. Lesser of H or I	\$0.6702	\$0.6656
K. Average Class Rate		
All	\$0.7208	\$0.7162
L. P C E (Lesser of: J x 95% or K)		
All	\$0.6367	\$0.6323
M. Funding Level in Effect	100.00%	100.00%
All	\$0.6367	\$0.6323

Tenakee Springs Electric Utility Dept., City of Tenakee

Power Cost Equalization Calculation

Base Rate Change to \$0.2038

Effective July 1, 2025

APPENDIX 1

	PC20-0923K Prior Commission Approval	PC20-0923L Staff Recommended
A. Test Period kWh Sales	347,939	347,939
B. Non-Fuel Power Costs (NFPC)	88,228	88,228
C. NFPC/kWh (B / A)	\$0.2536	\$0.2536
D. Fuel/Purchased Power Costs (FPPC)	132,552	132,552
E. FPPC/kWh (D / A)	\$0.3810	\$0.3810
F. Total Power Costs/kWh (C + E)	\$0.6346	\$0.6346
G. Base Rate	\$0.1992	\$0.2038
H. Eligible Costs/kWh (F - G)	\$0.4354	\$0.4308
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/25)	\$0.8008	\$0.7962
J. Lesser of H or I	\$0.4354	\$0.4308
K. Average Class Rate		
All	\$0.5208	\$0.5162
L. P C E (Lesser of: J x 95% or K)		
All	\$0.4136	\$0.4093
M. Funding Level in Effect	100.00%	100.00%
All	\$0.4136	\$0.4093

Tuluksak Traditional Power Utilities

Power Cost Equalization Calculation

Base Rate Change to \$0.2038

Effective July 1, 2025

APPENDIX 1

PC63-0323B
Prior
Commission
Approval

PC63-0323C
Staff
Recommended

A. Test Period kWh Sales	594,172	594,172
B. Non-Fuel Power Costs (NFPC)	96,705	96,705
C. NFPC/kWh (B / A)	\$0.1628	\$0.1628
D. Fuel/Purchased Power Costs (FPPC)	804,449	804,449
E. FPPC/kWh (D / A)	\$1.3539	\$1.3539
F. Total Power Costs/kWh (C + E)	\$1.5167	\$1.5167
G. Base Rate	\$0.1992	\$0.2038
H. Eligible Costs/kWh (F - G)	\$1.3175	\$1.3129
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/25)	\$0.8008	\$0.7962
J. Lesser of H or I	\$0.8008	\$0.7962
K. Average Class Rate		
All	\$0.5508	\$0.5462
L. P C E (Lesser of: J x 95% or K)		
All	\$0.5508	\$0.5462
M. Funding Level in Effect	100.00%	100.00%
All	\$0.5508	\$0.5462

Tuntutuliak Community Service Assn.

Power Cost Equalization Calculation

Base Rate Change to \$0.2038

Effective July 1, 2025

APPENDIX 1

	PC12-0523E Prior Commission Approval	PC12-0523F Staff Recommended
A. Test Period kWh Sales	1,210,971	1,210,971
B. Non-Fuel Power Costs (NFPC)	382,399	382,399
C. NFPC/kWh (B / A)	\$0.3158	\$0.3158
D. Fuel/Purchased Power Costs (FPPC)	498,256	498,256
E. FPPC/kWh (D / A)	\$0.4115	\$0.4115
F. Total Power Costs/kWh (C + E)	\$0.7273	\$0.7273
G. Base Rate	\$0.1992	\$0.2038
H. Eligible Costs/kWh (F - G)	\$0.5281	\$0.5235
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/25)	\$0.8008	\$0.7962
J. Lesser of H or I	\$0.5281	\$0.5235
K. Average Class Rate		
Residential and Washeteria	\$0.5508	\$0.5462
Community Facilities	\$0.5508	\$0.5462
L. P C E (Lesser of: J x 95% or K)		
Residential and Washeteria	\$0.5017	\$0.4973
Community Facilities	\$0.5017	\$0.4973
M. Funding Level in Effect	100.00%	100.00%
Residential and Washeteria	\$0.5017	\$0.4973
Community Facilities	\$0.5017	\$0.4973

Umnak Power Company
Power Cost Equalization Calculation
Base Rate Change to \$0.2038
Effective July 1, 2025

APPENDIX 1

	PC56-0518L Prior Commission Approval	PC56-0518M Staff Recommended
A. Test Period kWh Sales	161,365	161,365
B. Non-Fuel Power Costs (NFPC)	70,225	70,225
C. NFPC/kWh (B / A)	\$0.4352	\$0.4352
D. Fuel/Purchased Power Costs (FPPC)	146,441	146,441
E. FPPC/kWh (D / A)	\$0.9075	\$0.9075
F. Total Power Costs/kWh (C + E)	\$1.3427	\$1.3427
G. Base Rate	\$0.1992	\$0.2038
H. Eligible Costs/kWh (F - G)	\$1.1435	\$1.1389
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/25)	\$0.8008	\$0.7962
J. Lesser of H or I	\$0.8008	\$0.7962
K. Average Class Rate		
Residential	\$0.5508	\$0.5462
Community Facilities	\$0.5508	\$0.5462
L. P C E (Lesser of: J x 95% or K)		
Residential	\$0.5508	\$0.5462
Community Facilities	\$0.5508	\$0.5462
M. Funding Level in Effect	100.00%	100.00%
Residential	\$0.5508	\$0.5462
Community Facilities	\$0.5508	\$0.5462

Unalakleet Valley Electric Cooperative, Inc.

Power Cost Equalization Calculation

Base Rate Change to \$0.2038

Effective July 1, 2025

APPENDIX 1

	PC125-0422F Prior Commission Approval	PC125-0422G Staff Recommended
A. Test Period kWh Sales	3,706,013	3,706,013
B. Non-Fuel Power Costs (NFPC)	1,119,663	1,119,663
C. NFPC/kWh (B / A)	\$0.3021	\$0.3021
D. Fuel/Purchased Power Costs (FPPC)	810,945	810,945
E. FPPC/kWh (D / A)	\$0.2188	\$0.2188
F. Total Power Costs/kWh (C + E)	\$0.5209	\$0.5209
G. Base Rate	\$0.1992	\$0.2038
H. Eligible Costs/kWh (F - G)	\$0.3287	\$0.3171
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/25)	\$0.8008	\$0.7962
J. Lesser of H or I	\$0.3287	\$0.3171
K. Average Class Rate		
Residential	\$0.4166	\$0.4120
Community Facilities	\$0.3459	\$0.4142
L. P C E (Lesser of: J x 95% or K)		
Residential	\$0.3123	\$0.3013
Community Facilities	\$0.3123	\$0.3013
M. Funding Level in Effect	100.00%	100.00%
Residential	\$0.3123	\$0.3013
Community Facilities	\$0.3123	\$0.3013

Unalaska, City of

Power Cost Equalization Calculation

Base Rate Change to \$0.2038

Effective July 1, 2025

APPENDIX 1

PC39-1018CCC

Prior

Commission

Approval

PC39-1018DDD

Staff
Recommended

A. Test Period kWh Sales

42,106,190

42,106,190

B. Non-Fuel Power Costs (NFPC)

9,137,378

9,137,378

C. NFPC/kWh (B / A)

\$0.2170

\$0.2170

D. Fuel/Purchased Power Costs (FPPC)

9,306,758

9,306,758

E. FPPC/kWh (D / A)

\$0.2210

\$0.2210

F. Total Power Costs/kWh (C + E)

\$0.4380

\$0.4380

G. Base Rate

\$0.1992

\$0.2038

H. Eligible Costs/kWh (F - G)

\$0.2388

\$0.2342

I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/25)

\$0.8008

\$0.7962

J. Lesser of H or I

\$0.2388

\$0.2342

K. Average Class Rate

Residential

\$0.2424

\$0.2378

Small General

\$0.2150

\$0.2104

Large General

\$0.2382

\$0.2336

Industrial

\$0.2770

\$0.2724

L. P C E (Lesser of: J x 95% or K)

Residential

\$0.2269

\$0.2225

Small General

\$0.2150

\$0.2104

Large General

\$0.2269

\$0.2225

Industrial

\$0.2269

\$0.2225

M. Funding Level in Effect

100.00%

100.00%

Residential

\$0.2269

\$0.2225

Small General

\$0.2150

\$0.2104

Large General

\$0.2269

\$0.2225

Industrial

\$0.2269

\$0.2225

Ungusraq Power Company

Power Cost Equalization Calculation

Base Rate Change to \$0.2038

Effective July 1, 2025

APPENDIX 1

PC25-0422D Prior Commission Approval	PC25-0422E Staff Recommended
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A. Test Period kWh Sales	494,074	494,074
B. Non-Fuel Power Costs (NFPC)	166,952	166,952
C. NFPC/kWh (B / A)	\$0.3379	\$0.3379
D. Fuel/Purchased Power Costs (FPPC)	271,614	271,614
E. FPPC/kWh (D / A)	\$0.5497	\$0.5497
F. Total Power Costs/kWh (C + E)	\$0.8876	\$0.8876
G. Base Rate	\$0.1992	\$0.2038
H. Eligible Costs/kWh (F - G)	\$0.6884	\$0.6838
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/25)	\$0.8008	\$0.7962
J. Lesser of H or I	\$0.6884	\$0.6838
K. Average Class Rate		
All	\$0.6008	\$0.5962
L. P C E (Lesser of: J x 95% or K)		
All	\$0.6008	\$0.5962
M. Funding Level in Effect	100.00%	100.00%
All	\$0.6008	\$0.5962

Village of Venetie

Power Cost Equalization Calculation

Base Rate Change to \$0.2038

Effective July 1, 2025

APPENDIX 1

PC73-0221O
Prior
Commission
Approval

PC73-0221P
Staff
Recommended

A. Test Period kWh Sales	619,520	619,520
B. Non-Fuel Power Costs (NFPC)	192,289	192,289
C. NFPC/kWh (B / A)	\$0.3104	\$0.3104
D. Fuel/Purchased Power Costs (FPPC)	356,123	356,123
E. FPPC/kWh (D / A)	\$0.5748	\$0.5748
F. Total Power Costs/kWh (C + E)	\$0.8852	\$0.8852
G. Base Rate	\$0.1992	\$0.2038
H. Eligible Costs/kWh (F - G)	\$0.6860	\$0.6814
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/25)	\$0.8008	\$0.7962
J. Lesser of H or I	\$0.6860	\$0.6814
K. Average Class Rate		
All	\$0.7008	\$0.6962
L. P C E (Lesser of: J x 95% or K)		
All	\$0.6517	\$0.6473
M. Funding Level in Effect	100.00%	100.00%
All	\$0.6517	\$0.6473

White Mountain, City of
Power Cost Equalization Calculation
Base Rate Change to \$0.2038
Effective July 1, 2025

APPENDIX 1

	PC57-0923A Prior Commission Approval	PC57-0923B Staff Recommended
A. Test Period kWh Sales	800,553	800,553
B. Non-Fuel Power Costs (NFPC)	200,882	200,882
C. NFPC/kWh (B / A)	\$0.2509	\$0.2509
D. Fuel/Purchased Power Costs (FPPC)	223,142	223,142
E. FPPC/kWh (D / A)	\$0.2787	\$0.2787
F. Total Power Costs/kWh (C + E)	\$0.5296	\$0.5296
G. Base Rate	\$0.1992	\$0.2038
H. Eligible Costs/kWh (F - G)	\$0.3304	\$0.3258
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/25)	\$0.8008	\$0.7962
J. Lesser of H or I	\$0.3304	\$0.3258
K. Average Class Rate		
All	\$0.3508	\$0.3462
L. P C E (Lesser of: J x 95% or K)		
All	\$0.3139	\$0.3095
M. Funding Level in Effect	100.00%	100.00%
All	\$0.3139	\$0.3095